Delta South Louisiana Gas Company, LLC
Issued: May 1, 2026
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Director, Rates and Regulatory

First Revised Sheet No. 22b
Cancels Original Sheet No. 22b
EFFECTIVE: June 1, 2026

LEEP ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR and EECR-PE (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER

ATTACHMENT A

1. **Applicability:** This Rider applies to all Residential and Non-Residential customers.

2. **Purpose:** This Energy Efficiency Cost Recovery Rider provides a program cost recovery plan to collect the direct program-related costs and all other approved charges related to the Company's Energy Efficiency program from customers.

3. **Rate Determination:** See calculations in the table below.

4. **Term:** The effective date for this Rider is June 1, 2026.

Line		Residential	Non-Residential
1	Projected Energy Efficiency Program Costs Attachment A EE Programs[1] (PEEC)	$428,861	$333,891
2	Projected Energy Efficiency Program Funds Attachment B Public Entity Programs[1] (PEPF)	$261,463	$119,794
3	Projected Lost Contribution to Fixed Costs (LCFC)	$(2,482)	$58,357
4	Prior Period (Over)/Under Amount (TUA)[2]	$(98,550)	$55,524
5	Recoverable Costs[3] (1+2+3+4)	$589,292	$567,566
6	Billing Units (Total CCF)	35,060,582	14,198,512
7	Rider Rate/CCF (5/6)	$0.01681	$0.03997
8	Rider Rate/MCF	$0.16810	$0.39970
9	Rider Rate/MMbtu	$0.16620	$0.39518

[1] The Projected Energy Efficiency Program Costs shall be planned, projected incremental costs of customer programs during a program cost period.

[2] The prior period over/under amount shall include carrying costs at the prime interest rate.

[3] Recoverable costs include: 1) projected program costs for the LPSC Energy Efficiency Program, by customer class; 2) projected LCFC; and 3) the prior period true-up adjustment, if any.