

Louisiana Unmetered Gas Light
Rate Schedule No. UGL

AVAILABILITY:

This rate schedule is available to new or existing customers for unmetered gas, to be used solely for the continuous operation of natural gas lighting fixtures. Service under this rate schedule is offered at the Company's discretion and only when metering the lighting fixtures' consumption is not economical.

This rate schedule is applicable to unmetered, continuously burning, natural gas lighting. The natural gas lighting fixture must be equipped with a natural gas or L.P. regulator approved by the Company, capable of regulating Company's main line pressure down to no more than nine (9) inches water column pressure. Where applicable, the natural gas lighting fixture must also be equipped with an orifice that will restrict gas flow to the appropriate cubic feet per hour input capacity rate, identified in this schedule. Customer is responsible for all natural gas lighting fixture modifications, maintenance, and installation.

Company is responsible for providing a main line tap, cut-off valve, and up to 100 feet of service line per natural gas lighting fixture. Customer will be responsible for the cost of service line installation beyond 100 feet. Company must inspect and approve the natural gas lighting fixture, any fixture modifications, and fixture installation, before natural gas service is made available.

LIGHTING FIXTURES THAT QUALIFY FOR UNMETERED GAS LIGHT SERVICE:

Single upright mantle gas light with an hourly input rating of 2.4 cu. ft. or less. 18 CCF/mo. imputed usage.

Double upright mantle gas light with an hourly input rating of 4.2 cu. ft. or less. 31 CCF/mo. imputed usage.

Double inverted mantle gas light with an hourly input rating of 2.4 cu. ft. or less. 18 CCF/mo. imputed usage.

Triple inverted mantle gas light with an hourly input rating of 3.5 cu. ft. or less. 26 CCF/mo. imputed usage.

Quadruple inverted mantle gas light with an hourly input rating of 5.7 cu. ft. or less. 42 CCF/mo. imputed usage.

Single open flame gas light with an hourly input rating of 2.4 cu. ft. or less. 18 CCF/mo. imputed usage. Double open flame gas light with an hourly input rating of 4.2 cu. ft. or less. 31 CCF/mo. imputed usage. Triple open flame gas light with an hourly input rating of 6.4 cu. ft. or less. 47 CCF/mo. imputed usage.

A special order natural gas lighting fixture that is not in the above list shall be billed using the imputed usage of a similar lighting fixture as agreed upon by the customer and the Company.

NET MONTHLY RATE:

Rates will be in accordance with the applicable residential or commercial rate schedules.

Delta North Louisiana Gas Company,
LLC

Issued: April 1, 2025

Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet No. 20

EFFECTIVE: April 1, 2025

Fifth Revised Sheet No. 20

Cancels Fourth Revised Sheet No. 20

EFFECTIVE: July 1, 2024

Louisiana Unmetered Gas Light
Rate Schedule No. UGL (Cont'd)

TERMS OF PAYMENT:

The net monthly bill is payable within twenty days from the date of the bill. If the bill is not paid within this period, an additional five percent (5%) shall be added.

GAS SUPPLY RATE:

The cost of natural gas purchased for resale will be flowed through to customers in accordance with the rules, regulations, practices and procedures of the Louisiana Public Service Commission regarding cost of gas adjustment clause mechanisms.

APPLICABLE TAXES:

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tarified rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tarified rates) in effect on July 29, 2004, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the July 29, 2004 level pursuant to LPSC General Order dated October 18, 1988.

RATE STABILIZATION PLAN RIDER RSP:

Rider RSP is incorporated herein by reference.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

TERMS AND CONDITIONS:

The Commission's Rules, Regulations and General Orders governing utility service and the Company's Standard Rules and Regulations as presently on file with the Commission, as the same may from time to time be changed in accordance with law, shall apply to service under this tariff.