LEEP ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR and EECR-PE

I. Purpose

The purpose of the LEEP Energy Efficiency Cost Recovery ("EECR") and Energy Efficiency Cost Recovery for Public Entities ("EECR-PE") Rider is to establish the EECR and EECR-PE Rate(s) used by Delta Capital Gas Company, LLC (the "Company"), to recover energy efficiency costs approved by the Louisiana Public Service Commission ("LPSC") pursuant to its General Order No. 01-08-2026 (R-31106), (the "General Order") and Attachment A to the General Order (the "LEEP Rules"). The energy efficiency costs include (1) the incremental direct Projected Energy Efficiency Program Costs, including rebates, incentives paid to customers, program EM&V costs, and other comparable items associated with implementing Energy Efficiency programs ("PEEC"); (2) the incremental direct Projected Public Entity Program Funds ("PEPF); and (3) Lost Contribution to Fixed Costs ("LCFC"), each as described and approved by the LPSC in Section III of Attachment A and Section I of Attachment B of the LPSC's LEEP Rules, collectively the "Recoverable Costs." Recovery of the PEEC and PEPF is limited to the incremental costs representing the direct program costs that are not already included in the then current rates of the Company, including those costs identified in Section III of Attachment A of the LEEP Rules. The EECR and EECR-PE Rates will be calculated to recover the Company's Recoverable Costs over the period in which the EECR and EECR-PE Rates will be in effect.

II. INITIAL RATE DETERMINATION

The initial EECR and EECR-PE Rate(s) were filed with the LPSC prior to the first billing cycle of June 2026. The EECR and EECR-PE Rate(s) were determined by application of the EECR and EECR-PE Rate Formulas set out in Attachment A of this Rider pursuant to the LEEP Rules and were accompanied by a set of workpapers filed in Docket No. X-37717 sufficient to document the calculations of the EECR and EECR-PE Rate(s). The Projected PEEC and PEPF will be recovered over a 12-month Program Cost Period. The EECR and EECR-PE Rates in the initial rate determination were effective with the first billing cycle of June 2026.

III. ANNUAL RE-DETERMINATION

By May 1 of each year beginning in 2026, re-determined EECR and EECR-PE Rate(s) shall be filed with the LPSC by the Company. The re-determined EECR and EECR-PE Rate(s) shall be determined by application of the EECR and EECR-PE Rate Formula set out in Attachment A to this Rider. The revised rate(s) shall be filed in Docket No. X-37717 and shall be accompanied by a set of workpapers sufficient to document the calculations of the revised EECR and EECR-PE Rate(s).

The re-determined EECR and EECR-PE Rate(s) shall reflect (1) the projected PEEC and PEPF for the 12-month period commencing on June 1 after the Filing Date; (2) the projected LCFC for the 12-month period commencing on June 1 after the Filing Date and the accumulation of such LCFC from previous year; and (3) rate rider true-up adjustments to collect any under-recovered amounts of the Recoverable Costs or to refund any amounts over-collected during the prior Program Year, as set forth in Section III of Attachment A of the LEEP Rules. "Program Year" is defined as the 12-month period ending on December 31 after the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EECR and EECR-PE Rate(s) as re-determined shall be effective with the first billing cycle of June and shall then remain in effect for twelve (12) months ("EECR/EECR-PE Cycle"), except as otherwise provided below.

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IV. TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall utilize a Third-Party Administrator ("TPA") to develop and implement appropriate accounting procedures, subject to the review of the LPSC Staff, which provide for separate tracking, accounting,and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documentsnecessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

The Company shall utilize a TPA to develop and implement appropriate accounting procedures, subject to the review of the LPSC Staff, which provide for separate tracking, accounting,and reporting of revenues collected through the EECR and EECR-PE Rider. The procedures shall enable the EECR and EECR-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR and EECR-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize a TPA to develop and implement appropriate procedures, subject to the review of the LPSC Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shallnot be limited to, information that will enable the LPSC to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

V. TRACKING AND MONITORING LCFC

The Company shall monitor LCFC in accordance with Section III of Attachment A of the LEEP Rules and any future LPSC Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the LEEP Rules. An independent Third-Party Evaluator ("TPE") shall be hired by the LPSC to conduct EM&V evaluations of the Company's EE programs.

The Company will use this EECR and EECR-PE Rider to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section III of Attachment A of the LEEP Rules.

VI. TERM

This EECR and EECR-PE Rider shall remain in effect until modified or terminated in accordance with the provisions of this Rider or applicable LPSC Orders and regulations.

If this EECR and EECR-PE Rider is terminated by a future Order of the LPSC, the EECR and EECR-PE Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR and EECR-PE Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following termination of the EECR and EECR-PE in a manner prescribed by the LPSC.

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VII. APPLICABLE RATE SCHEDULES
Small General Service (Rate G-1) N
General Service (Rate G-2) N
Large General Service (G-3) N
N
VIII. TERMS AND CONDITIONS N
Service furnished under this Rider is subject to the Company's Standard Terms and Conditions for Gas Service and to all applicable Rider Schedules and adjustment clauses. N
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