

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 1

EFFECTIVE: April 1, 2025

STANDARD GAS TARIFF

FILED WITH
LOUISIANA PUBLIC SERVICE COMMISSION

Delta South Louisiana Gas Company, LLC
3700 Gerstner Memorial Drive
Lake Charles, LA 70607

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Delta South Louisiana Gas Company, LLC
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Communities and Parishes Served						
PARISH	TOWN	RES	SM COM	LG VOLUME	TRANSPORT	TOTAL
ACADIA	Church Point	880	77	1	-	958
	Crowley	3,534	306	1	1	3,842
	Duson	97	3	-	-	100
	Estherwood	125	8	-	-	133
	Mermentau	166	9	1	-	176
	Morse	141	10	-	-	151
	Rayne	2,110	145	-	1	2,256
ACADIA		7,053	558	3	2	7,616
UNINCORPORATED		1,192	148	1	-	1,341
TOTAL		8,245	706	4	2	8,957
ALLEN	Elton	15	1	-	-	16
	Oakdale	1,200	126	1	-	1,327
	Oberlin	227	34	-	-	261
ALLEN		1,442	161	1	-	1,604
UNINCORPORATED		263	15	-	-	278
TOTAL		1,705	176	1	-	1,882
AVOUELLES	Bunkie	1,053	104	-	-	1,157
	Cottonport	533	45	-	1	579
	Evergreen	60	3	-	-	63
	Hessmer	183	16	-	-	199
	Mansura	320	36	-	1	357
	Marksville	1,381	180	-	-	1,561
	Plaucheville	70	18	-	-	88
AVOUELLES		3,600	402	-	2	4,004
UNINCORPORATED		3,261	125	1	1	3,388
TOTAL		6,861	527	1	3	7,392
BEAUREGARD	Deridder	2,168	276	-	1	2,445
	Merryville	170	22	-	-	192
BEAUREGARD		2,338	298	-	1	2,637
UNINCORPORATED		372	46	-	1	419
TOTAL		2,710	344	-	2	3,056

Communities and Parishes Served						
PARISH	TOWN	RES	SM COM	LG VOLUME	TRANSPORT	TOTAL
CALCASIEU	Iowa	481	51	-	-	532
	Lake Charles	18,881	1,324	6	7	20,218
	Sulphur	5,283	327	1	1	5,612
	Vinton	592	43	-	-	635
CALCASIEU		25,237	1,745	7	8	26,997
UNINCORPORATED		4,675	300	3	7	4,985
TOTAL		29,912	2,045	10	15	31,982
CAMERON						
UNINCORPORATED		267	38	-	2	307
TOTAL		267	38	-	2	307
EVANGELINE						
EVANGELINE	Turkey Creek	67	9	-	-	76
UNINCORPORATED		25	-	-	-	25
TOTAL		92	9	-	-	101
IBERIA						
IBERIA	Jeanerette	1,003	76	-	-	1,079
	Loreauville	161	22	-	-	183
	New Iberia	6,735	577	1	2	7,315
IBERIA		7,899	675	1	2	8,577
UNINCORPORATED		3,092	143	1	1	3,237
TOTAL		10,991	818	2	3	11,814
JEFFERSON DAVIS						
JEFFERSON DAVIS	Elton	224	20	-	1	245
	Fenton	69	12	1	-	82
	Jennings	2,357	240	-	1	2,598
	Lake Arthur	643	39	-	-	682
	Welsh	700	60	-	-	760
JEFFERSON DAVIS		3,993	371	1	2	4,367
UNINCORPORATED		551	60	3	2	616
TOTAL		4,544	431	4	4	4,983
LAFAYETTE						
LAFAYETTE	Broussard	3,179	132	-	-	3,311
	City Of Lafayette	3,029	142	1	1	3,173
	Duson	171	17	-	-	188
	Youngsville	4,214	103	-	-	4,317
LAFAYETTE		10,593	394	1	1	10,989
UNINCORPORATED		2,885	72	1	-	2,958
TOTAL		13,478	466	2	1	13,947

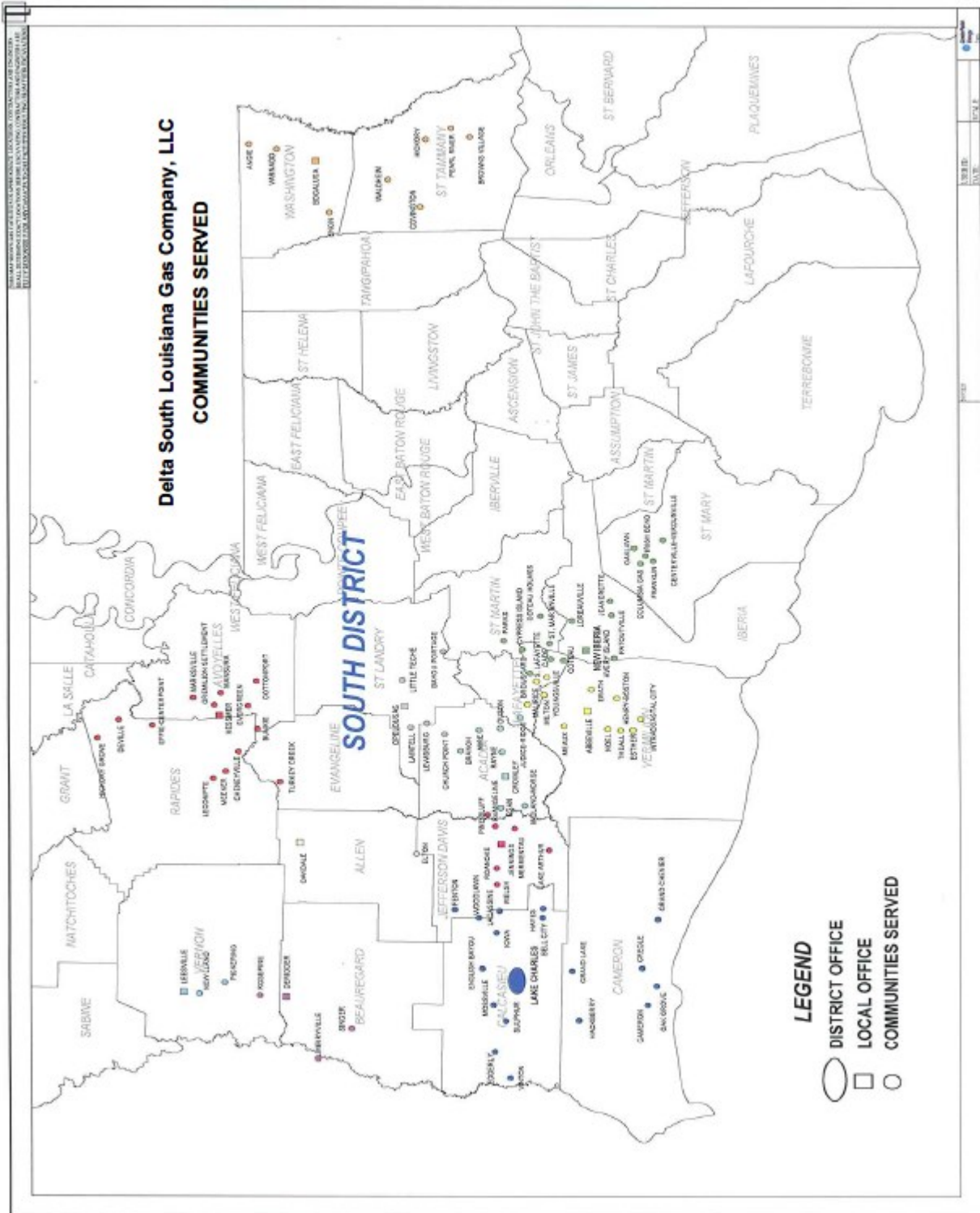
Communities and Parishes Served						
PARISH	TOWN	RES	SM COM	LG VOLUME	TRANSPORT	TOTAL
RAPIDES	Cheneyville	151	15	-	-	166
	Glenmora	178	24	-	-	202
	Lecompte	196	33	-	-	229
RAPIDES		525	72	-	-	597
UNINCORPORATED		788	37	-	-	825
TOTAL		1,313	109	-	-	1,422
ST. HELENA						
UNINCORPORATED		5	1	-	-	6
TOTAL		5	1	-	-	6
ST. LANDRY						
Opelousas		3,814	424	1	4	4,243
UNINCORPORATED		1,614	95	1	1	1,711
TOTAL		5,428	519	2	5	5,954
ST. MARTIN						
Parks		143	14	-	-	157
St Martinville		1,306	102	-	-	1,408
ST. MARTIN		1,449	116	-	-	1,565
UNINCORPORATED		983	58	-	1	1,042
TOTAL		2,432	174	-	1	2,607
ST. MARY						
Franklin		1,732	179	2	-	1,913
Jeanerette		19	1	-	-	20
ST. MARY		1,751	180	2	-	1,933
UNINCORPORATED		812	51	-	-	863
TOTAL		2,563	231	2	-	2,796
ST. TAMMANY						
Covington		291	8	-	-	299
Pearl River		615	38	-	-	653
ST. TAMMANY		906	46	-	-	952
UNINCORPORATED		6,360	280	1	3	6,644
TOTAL		7,266	326	1	3	7,596

Communities and Parishes Served						
PARISH	TOWN	RES	SM COM	LG VOLUME	TRANSPORT	TOTAL
TANGIPAOHA						
UNINCORPORATED		108	-	-	-	108
TOTAL		108	-	-	-	108
VERMILION						
	Abbeville	2,480	293	1	1	2,775
	Erath	555	37	-	-	592
	Maurice	464	32	-	-	496
VERMILION		3,499	362	1	1	3,863
UNINCORPORATED		1,714	77	-	-	1,791
TOTAL		5,213	439	1	1	5,654
VERNON						
	Deridder	6	5	-	-	11
	Leesville	1,222	199	-	1	1,422
	New Llano	445	13	-	-	458
	Rosepine	69	9	-	-	78
VERNON		1,742	226	-	1	1,969
UNINCORPORATED		558	48	1	3	610
TOTAL		2,300	274	1	4	2,579
WASHINGTON						
	Angie	50	13	-	-	63
	Bogalusa	3,288	309	-	2	3,599
	Varnado	34	9	-	-	43
WASHINGTON		3,372	331	-	2	3,705
UNINCORPORATED		1,037	74	-	1	1,112
TOTAL		4,409	405	-	3	4,817
TOTAL INCORPORATED		79,280	6,370	18	26	85,694
TOTAL UNINCORPORATED		30,562	1,668	13	23	32,266
TOTAL		109,842	8,038	31	49	117,960

Computer Billing Rate Codes

<u>Rate Schedule</u>	<u>Rate Code</u>
R-53	E_L6041-1
SC-51-R2	E_L6201-2
	E_L6202-2
LRS 15-B	E_L6970-3
	E_L6970-5
IA-3	E_L6410-2
	E_L6412-3
	E_L6412-5
L-1 (SC-51-GL)	E_L6205-2
	E_LILVT1-3
LVT-1	E_LILVT1-5
	E_LTLVT1-3
	E_LTLVT1-5
LVT-2	E_LILVT2-3
LVT-3	E_LILVT3-3

System Map



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Original Sheet 8

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Delta South Louisiana Gas Company, LLC
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Original Sheet 9

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Residential Service
Rate Schedule R-53

AVAILABILITY

This natural gas rate schedule is available areas served by Delta South Louisiana Gas Company, LLC.

APPLICATION

This natural gas rate schedule is applicable to customers receiving natural gas for uses usual in a home through a single meter serving a single-family dwelling and its related structures. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

NET MONTHLY RATE

\$11.25 per bill; plus
\$0.62302 per 100 cubic feet for all natural gas used

MINIMUM MONTHLY BILL

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$11.25 plus applicable taxes.

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

PURCHASED GAS ADJUSTMENT PROVISION

To the extent that Delta South Louisiana Gas Company, LLC's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

WEATHER NORMALIZATION ADJUSTMENT

This rate schedule shall be subject to the provisions of Rider WNA.

QUICK START ENERGY EFFICIENCY COST RECOVERY RIDER:

Rider EECR is incorporated herein by reference.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

Delta South Louisiana Gas Company, LLC
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Original Sheet 10a

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Residential Service
Rate Schedule R-53

APPLICABLE TAXES PROVISION

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment, license or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) imposed against the Company or which directly affects the Company's cost of operations pursuant to LPSC General Order dated October 18, 1988.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment, license or fee (except for any such tax, charge, impost, assessment, license or fee that is recovered by the Company through its tariffed rates) in effect on January 15, 2003, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes, charges, impost, assessment, license or fees above or below the January 15, 2003 level pursuant to LPSC General Order dated October 18, 1988.

RULES AND REGULATIONS

Service under this natural gas rate schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.

Delta South Louisiana Gas Company, LLC
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Small Commercial Service
Rate SC-51-R2

AVAILABILITY

This natural gas rate schedule is available in the areas served by Delta South Louisiana Gas Company, LLC.

APPLICATION

This natural gas rate schedule is applicable to customers engaging in any business, professional or institutional activity, for all unrestricted uses of natural gas, including cooking, heating, refrigeration, water heating, air conditioning and power. This natural gas rate schedule shall not be available to any customer whose consumption in a month exceeds 300,000 cubic feet. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold.

NET MONTHLY RATE

\$16.00 per bill; plus
\$0.73591 per 100 cubic feet for all natural gas used

MINIMUM MONTHLY BILL

No monthly bill shall be rendered under this natural gas rate schedule for an amount less than \$16.00 plus applicable taxes.

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any customer who fails to pay his bill in full within twenty (20) days of date of bill.

PURCHASED GAS ADJUSTMENT PROVISION

To the extent that Delta South Louisiana Gas Company, LLC's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

WEATHER NORMALIZATION ADJUSTMENT

This rate schedule shall be subject to the provisions of Rider WNA.

QUICK START ENERGY EFFICIENCY COST RECOVERY RIDER:

Rider EECR is incorporated herein by reference.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

Delta South Louisiana Gas Company, LLC
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Original Sheet 11a

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Small Commercial Service
Rate SC-51-R2

APPLICABLE TAXES PROVISION

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except ad valorem taxes, net income taxes or occupational license taxes collected by a municipality under the provisions of R.S. 47:358 and R.S. 47:397) imposed against the Company or which directly affects the Company's cost of operations.

To reflect any changes in the payments made to any governmental authority covering any such tax, charge, impost, assessment or fee (except ad valorem taxes, net income taxes or occupational license taxes collected by a municipality under the provisions of R.S. 47:358 and R.S. 47:397) in effect on August 7, 1995, the billing hereunder may be increased or decreased by an appropriate percentage adjustment sufficient to adjust for the change or changes in the aforementioned taxes or fees above or below the August 7, 1995 level.

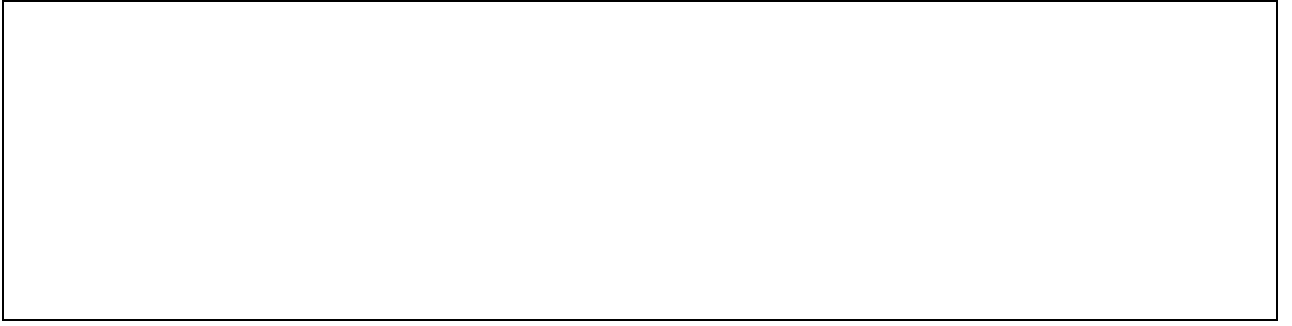
MEASUREMENT

The term "cubic feet" represents the amount of natural gas required to fill a cubic foot space when the gas is at a base pressure of 4 ounces per square inch gauge and at an assumed temperature of sixty (60) degrees Fahrenheit.

In the event that the natural gas delivered to the customer is measured at a pressure in excess of 4 ounces per square inch gauge, the measurement of natural gas shall be on the same basis as that outlined in rate schedules for Large Volume Natural Gas Service.

RULES AND REGULATIONS

Service under this natural gas rate schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.



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Large Volume Service Rate Schedule LRS 15-B
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AVAILABILITY

This natural gas rate schedule is available at points on existing facilities of adequate capacity and suitable pressure in Delta South Louisiana Gas Company, LLC service area.

APPLICATION

This natural gas rate schedule is applicable to any Consumer for all uses, except standby service, who uses over 300,000 cubic feet in any one month. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. This schedule shall be effective with bills rendered on and after April 1, 2014.

NET MONTHLY RATE

The rate for the first 300,000 cubic feet shall be \$6.9251 per Mcf established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

As gas taken in excess of 300,000 cubic feet in any month shall be billed at the following net rate:

Next	700 Mcf	@	\$2.8919 per Mcf
Next	9,000 Mcf	@	2.8719 per Mcf
Next	10,000 Mcf	@	2.7519 per Mcf
All Over	20,000 Mcf	@	2.7119 per Mcf

MONTHLY MINIMUM

A minimum bill will be rendered monthly under this schedule for an amount not less than that as contained in the applicable net monthly commercial rate as established by the most recent order of the Louisiana Public Service Commission, as adjusted from time to time.

RATE STABILIZATION PLAN

This rate schedule shall be subject to the provisions of Rider RSP-R4.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

ADJUSTMENTS TO RATE SCHEDULE

Subject to the limitations herein, the Net Monthly Rate for gas supplied under this rate schedule shall from time to time be adjusted either plus or minus to reflect the sum of the following adjustments:

(A) **GAS COST ADJUSTMENT**

To the extent that Delta South Louisiana Gas Company, LLC's cost of natural gas to be purchased (adjusted to correct any prior variations from actual costs) for resale hereunder increases or decreases, said net monthly rate shall be adjusted upward or downward to reflect changes in such cost of natural gas per unit sold. Any change in the cost of natural gas from this level will be flowed through in accordance with the rules of the Louisiana Public Service Commission.

Large Volume Service Rate Schedule LRS 15-B
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(B) TAX ADJUSTMENT

In addition to the payments above provided for, the Consumer shall reimburse the Company for the Company's proportionate part of any new or increased rate of any existing tax, impost, assessment or charge or subsequently applicable taxes except ad valorem, net income and excess profits taxes, imposed or levied by any governmental authority as the result of any new or amended law or ordinance enacted after January 1, 1976, which is assessed or levied against the Company or directly affects the Company's cost of operation or is added to or made a part of the cost of gas purchased by the Company. For the purpose of determining the reimbursement herein to be made by the Consumer in respect to said taxes paid by the Company on the gas delivered hereunder, all taxes paid by any subsidiary or affiliate of the Company shall be considered to have been paid by the Company.

(C) SUM OF ADJUSTMENTS

The above adjustments shall be calculated to the nearest one-tenth of a mill (\$.0001).

WRITTEN CONTRACTS

In order to receive a delivery from Company of more than 50 Mcf during any one day, a Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to Consumers. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 50 Mcf during any one day until such written contract is executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 50 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Large Volume Service Rate Schedule LRS 15-B
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Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969, with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature of the period under consideration.

The specific gravity of the gas may be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed so that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001) obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration and with the proportionate value of each, carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction value as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that Company shall have the option of installing a recording thermometer, and if Company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (a) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (b) When the flowing gas temperature is recorded and applied to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

Large Volume Service Rate Schedule LRS 15-B
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TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate or any minimum charge as adjusted with tax adjustments applicable to either, shall be increased 2%. The gross amount shall be due and payable from any Consumer who fails to pay his bills in full within 10 days of date of bill.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time; provided, however, where consumer has a written contract with Company the terms and provisions of such contract shall be controlling. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 2500 Highway 14, New Iberia, Louisiana.

CURTAILMENT

In the event a shortage of gas from any then current supplier of Company renders the Company unable to supply the full gas requirements of all of its customers on any particular system, then the Company may, without liability to its customers for either curtailment or the order or manner of curtailment, allocate or prorate available gas supply (i) in conformity with then existing orders of regulatory bodies having jurisdiction or, (ii) if no such order exists, then any reasonable manner selected by the Company giving due regard to human needs customers including residences, schools, hospitals and nursing homes.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Net Monthly Rate specified herein for such gas; provided, however, that Company shall have the right without obligation, to waive any penalty for unauthorized over-run volumes.

The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

Issued: April 1, 2025

Issued by: Doug Boudreaux
Senior VP of Gas Operations

EFFECTIVE: April 1, 2025

Irrigation and or Agricultural Product Driers
Rate Schedule IA-3

AVAILABILITY

This schedule is available in the areas served by Delta South Louisiana Gas Company, LLC (hereinafter called "Company").

APPLICATION

This natural gas rate schedule is applicable to any commercial or large volume customer that will use natural gas solely for the pumpage of agricultural irrigation water and/or for the drying of agricultural products. Company, and only Company, shall determine the applicability of this rate schedule by reviewing the customer's end-use requirements for conformance to those stated hereunder. The firm seasonal natural gas delivered hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

NET MONTHLY RATE

Customer Charge: \$20.00 per month

The Net Monthly Rate per Mcf for all gas sold and delivered by Company to Customer hereunder during a billing period shall be the sum of (i) one dollar and seventy-five cents (\$1.75) per Mcf; plus (ii) Company's weighted average cost of natural gas, as defined in this rate schedule; plus (iii) applicable transportation costs, as defined in this rate schedule; plus (iv) applicable taxes, as defined in this rate schedule.

MONTHLY MINIMUM BILL

No monthly bill shall be rendered for natural gas service under this rate schedule for an amount less than \$20.00 net.

WEIGHTED AVERAGE COST OF NATURAL GAS

The term "weighted average cost of natural gas" shall mean, for a billing period, Company's weighted average cost of natural gas per unit sold paid to Company's supplier or suppliers of natural gas purchased by Company for resale under this rate schedule.

APPLICABLE TRANSPORTATION COSTS

The term "applicable transportation costs" shall mean, for a billing period, Company's cost per unit sold for transportation services (including exchanges, backhauls, displacement or other methods of transportation), if any, for the natural gas delivered by Company to Consumer under this rate schedule. Such transportation costs shall include applicable costs, if any, for fuel use, line loss and shrinkage and shall be adjusted to correct any prior variations between estimated and actual transportation costs.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

TAX ADJUSTMENT

In addition to the payments provided for above, the customer shall reimburse the Company for the customer's proportionate part of any payments made to any governmental authority covering any tax, charge, impost, assessment or fee paid under any law, ordinance or agreement and any increase in the rate of any such tax, charge, impost, assessment or fee (except ad valorem taxes, net income taxes or occupational license taxes collected by a municipality under the provisions of R.S. 47:358) imposed against the Company or which directly affects the Company's cost of operations.

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 14a
EFFECTIVE: April 1, 2025

Irrigation and or Agricultural Product Driers
Rate Schedule IA-3

MEASUREMENT

The term "cubic feet" represents the amount of gas required to fill a cubic foot space when the gas is at a base pressure of 4 ounces per square inch gauge and at an assumed temperature of 60° Fahrenheit.

In the event that the gas delivered to the customer is measured at a pressure in excess of 4 ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in rate schedules for Large Volume Natural Gas Service.

TERMS OF PAYMENT

To arrive at the gross monthly rate, the above stated net monthly rate shall be increased by 5% and such gross rate shall be collected from any consumer who fails to pay his bill in full within twenty (20) days of date of bill.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.

Restricted Large Volume Service Rate Schedule SA-1

AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of **Delta South Louisiana Gas Company, LLC** (hereinafter called "Company") in the State of Louisiana where Company can arrange for the purchase and transportation of a gas supply for a specific customer on terms and conditions satisfactory to the Company.

APPLICATION

This natural gas rate schedule is applicable to any new or existing large volume customer (hereinafter called "Consumer or Consumers") of Company who executes a contract or an amendment to a contract prior to July 1, 1993 and uses, based on Company's estimate, an average of 100 MMBtu per day of natural gas for use in a State Agency, as defined in this rate schedule. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery or at one plant location and shall not be resold or shared with others.

NET MONTHLY RATE

The Net Monthly Rate per MMBtu for all gas sold and delivered by Company to Consumer hereunder during a billing period shall be the sum of (i) a charge for each point of delivery as specified in the written contract contemplated hereby; plus (ii) one dollar (\$1.00) per MMBtu; plus (iii) the index posting per MMBtu reported each month for Louisiana, Gulf Coast, Onshore, Spot, Delivered to Pipeline, Bid Week, found in "Gas Price Report" as reported in Natural Gas Week; plus (iv) applicable taxes, as defined in this rate schedule.

APPLICABLE TAXES

The term "applicable taxes" shall include (i) all existing taxes, imposts, assessments or charges, except ad valorem, net income and excess profits taxes, imposed or levied by any governmental authority on Company and applicable to a Consumer, and (ii) Consumer's proportionate part of any new, subsequently applicable or increased rate of any existing tax, impost, assessment or charge or subsequently applicable taxes, except ad valorem, net income and excess profits taxes, imposed or levied by any governmental authority as a result of any new or amended law or ordinance enacted after June 1, 1993, which is assessed or levied against the Company or directly affects the Company's cost of operation or is added to or made a part of the cost of gas purchased by the Company.

MINIMUM BILL

During any billing period, Company shall render to Consumer a bill for an amount not less than \$1,000.00 plus applicable taxes.

Restricted Large Volume Service Rate Schedule SA-1

MINIMUM CONSUMPTION CHARGE

If during the twelve month period beginning June 1 of the current calendar year Company tenders at least 36,500 MMBtu during such twelve month period and Consumer takes less than 36,500 MMBtu during such twelve month period, then Consumer shall pay to Company a minimum consumption charge equal to the average rate per MMBtu for such twelve month period multiplied by all volume not taken up to 36,500 MMBtu.

WRITTEN CONTRACTS

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract with the Company for the purchase and sale of natural gas. This Gas Sales Contract must be in a form and on terms and conditions acceptable to Company.

STATE AGENCY

A State Agency shall be defined as, but not limited to, a department, educational institution, correctional facility, hospital, commission, board or other governmental body which is an agency, department or subdivision of the State of Louisiana.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit. The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the pressure from time to time.

The term "Mcf" shall mean 1,000 cubic feet of gas.

When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969, with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature of the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the Company, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the Company with a standard type specific gravity instrument shall be used at locations where the Company does not have a recording gravitometer in service.

Restricted Large Volume Service Rate Schedule SA-1

MEASUREMENT cont'd.

If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration and with the proportionate value of each, carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction value as may be required from time to time.

When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided, however, that Company shall have the option of installing a recording thermometer, and if Company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (i) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.
- (ii) When the flowing gas temperature is recorded and applied to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

Restricted Large Volume Service Rate Schedule SA-1

GROSS HEATING VALUE

The term "Btu" means one (1) British thermal unit.

The term "MMBtu" means one million (1,000,000) British thermal units.

The term "gross heating value" means the quantity of heating Btus liberated by the complete combustion at constant pressure of one (1) cubic foot of gas at sixty (60) degrees Fahrenheit saturated with water vapor with the products of combustion cooled to the initial temperature of the gas and the water formed by the combustion condensed to the liquid state. The gross heating value of the gas thus obtained shall be expressed on the measurement basis set forth in this rate schedule and shall be adjusted to the Btu content of the natural gas sampled during the applicable billing period in which natural gas deliveries have been made under this rate schedule.

Company shall, at its sole cost, risk, and expense, install or cause to be installed suitable gas measurement equipment at a location to be selected by the Company and shall either (i) install a continuous gas sampling device to obtain a monthly gas sample to be used in determining the quantities of Btus or (ii) use Company's supplier's samples for determining the quantities of Btus if Company's supplier samples such gas for Btu content at an appropriate point. If Company's sample is used, the gas sample shall be analyzed, at Company's expense, on a gas chromatograph of standard make and manufacture acceptable in the gas industry and the results of such analysis shall be utilized in determining the quantity of Btus.

EFFECTIVE DATE

This natural gas rate schedule shall be effective for the period June 1, 1993 through May 31, 1994 and shall automatically renew itself for successive terms of one (1) year each (from June 1 to May 31 of the following year) unless a written notice withdrawing Rate Schedule SA-1 is given to the Louisiana Public Service Commission by Company at least thirty (30) days prior to the end of the initial one (1) year term or prior to the end of any successive one (1) year term.

BILLING AND PAYMENT

The meter(s) measuring gas to the Consumer will be read at intervals of about thirty (30) days, called billing periods, and bills for service during each billing period will be rendered to Consumer and are due and payable to Company within twenty (20) days of the date of such bill.

In the event Consumer shall fail to pay any amount due Company when the same is due, then interest thereon shall accrue at a daily rate equal to the then current prime rate as announced by Citibank, N. A., plus 2% per annum from the date when such amount is due until same is paid; provided, however, such amount shall never exceed the maximum lawful rate applicable to Consumer hereunder. If such failure to pay continues for sixty (60) days, Company may suspend deliveries of gas, and the exercise of such right shall be in addition to any and all other remedies available to Company.

Restricted Large Volume Service Rate Schedule SA-1

EXPLANATION OF SUPPLY AVAILABILITY

Under this natural gas rate schedule, Company may sell and deliver to Consumer such gas as Company may have available, in its sole judgement, from time to time and, if available, Consumer may purchase such quantities of natural gas as Consumer may desire, from time to time.

CURTAILMENT

In the event a shortage of natural gas renders Company unable to supply the full natural gas requirements of all of its customers on any particular system, Company may, without liability to its customers for either curtailment or the order or manner of curtailment, allocate or prorate available gas supply (i) in conformity with the existing orders of regulatory bodies having jurisdiction in the system (including the Louisiana Public Service Commission); or (ii) if no such order exists, in any reasonable manner selected by Company giving due regard to human needs customers including but not limited to residences, schools, hospitals, and nursing homes.

RULES AND REGULATIONS

Service under this natural gas rate schedule shall be furnished in accordance with the written contract contemplated hereby and the Company's General Rules and Regulations, as such rules may be amended from time to time. These General Rules and Regulations shall be on file and available for inspection at the Company's office.

Commercial Service-Street and Outdoor Lighting Rate Schedule L-1

AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of **Delta South Louisiana Gas Company, LLC** (hereinafter called "Company").

APPLICATION

Service under this natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called "Consumer" or "Consumers") of Company executing a gas sales contract or an amendment to a gas sales contract for the use of natural gas in continuous street or outdoor lighting in lighting devices approved by Company.

NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Commercial Rate Schedule, as adjusted, established by the most recent order of the Louisiana Public Service Commission.

The Mcf to be billed during a billing period shall be calculated using the following procedure: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Commercial Rate Schedule, as adjusted, established by the most recent order of the Louisiana Public Service Commission.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

PAYMENT

Payment provisions shall be in accordance with the currently effective Commercial Rate Schedule, as adjusted, established by the most recent order of the Louisiana Public Service Commission.

WRITTEN CONTRACT

In order to receive service under this natural gas rate schedule, a Consumer must be a party to a Gas Sales Contract in a form and on terms and conditions acceptable to Company.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations as filed with the Louisiana Public Service Commission.

Large Volume Transportation Service
Rate Schedule LVT-1

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **Delta South Louisiana Gas Company, LLC** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of Delta South Louisiana Gas Company, LLC.

APPLICATION

This Rate Schedule is applicable to gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A ("hereinafter Agreement") have been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day, and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 19, 2024, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period shall be equal to the sum of:

- | | | | |
|-------|--|---|----------------|
| (i) | Monthly Service Charge | @ | \$16.00 |
| (ii) | Transportation Administration Fee | @ | \$250.00 |
| (iii) | Distribution Commodity Charge of: | | |
| | First 300 MMBtu | @ | \$6.7965/MMBtu |
| | Next 700 MMBtu | @ | \$2.8000/MMBtu |
| | Over 1,000 MMBtu | @ | \$2.7800/MMBtu |
| (iv) | Payments to Governmental Authorities, as defined herein. | | |

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

Large Volume Transportation Service
Rate Schedule LVT-1 (cont'd)

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to telemetering and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may, upon five (5) days written notice to Shipper, suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

Large Volume Transportation Service
Rate Schedule LVT-1 (cont'd)

NATURAL GAS ACT

Company shall not be obligated to transport any gas under this schedule if such transportation would render Company, in Company's sole determination, a "Natural Gas Company" under the Natural Gas Act, 15 U.S.C. §717 *et seq.*

WRITTEN SERVICE AGREEMENT

Service under this Rate Schedule shall be available only pursuant to a written Agreement between Company and Shipper, which provides, *inter alia*, that Shipper agrees to the abandonment of the service contemplated hereunder by Company on the date said contract expires.

CURTAILMENT

In the event of curtailment by Company of Company's customers, Company shall curtail deliveries to the facilities of the End-use Customer (without any liability to Shipper for damages or otherwise) at the Delivery Point in the same manner as Company's end-use customers of the same classification based on Company's then prevailing curtailment schedule. Company shall not curtail deliveries hereunder unless such curtailment will benefit Company's higher priority customers; provided, however, if any governmental or regulatory authority having jurisdiction over Company or its curtailment plan, by rule or order, establishes some other curtailment priority schedule or plan for Company, then Company shall comply with such rule or order (without any liability to Shipper for damages or otherwise).

MEASUREMENT

The parties shall establish proper methods of measurement at the Receipt Point. Measurement at the Delivery Point shall be in accordance with the General Terms. Volumes received at the Receipt Point and delivered at the Delivery Point will be adjusted to reflect Company's lost and unaccounted for gas and fuel as established by the Company from time to time for the Receipt Point and Delivery Point set forth in the Agreement and the General Terms.

GENERAL TERMS AND CONDITIONS

Service under the Rate Schedule is furnished in accordance with the Company's *General Terms and Conditions for Transportation Service*, as amended from time to time.

General Terms and Conditions for Transportation Service
Rate Schedules LVT-1 & LVT-2

1. APPLICABILITY

- 1.1 These General Terms and Conditions for Transportation Service ("General Terms") apply to service requested from or provided by **Delta South Louisiana Gas Company, LLC** ("Company") under the following rate schedule(s):

Rate Schedule LVT-1; Rate Schedule LVT-2

2. DEFINITIONS

- 2.1 The term "Agreement" or "Transportation Service Agreement" shall mean the written agreement for transportation service between Company and the Shipper.
- 2.2 The term "annual volume limitation" or "AVL" means the maximum MMBtu which the Company shall be obligated to deliver during the service year consisting of twelve consecutive billing periods specified in Agreement.
- 2.3 The term "applicable index" shall be the reference price used for computation of imbalance cash outs under Section 12 as specified by Company in the Agreement tendered to Shipper pursuant to Sections 3 and 4 hereof.
- 2.4 The term "Btu" shall mean British Thermal Unit.
- 2.5 The term "Business Day" means any day except Saturday, Sunday, or Federal Reserve Bank holidays.
- 2.6 The term "Company's applicable weighted average cost of gas" shall mean the weighted average cost of gas per unit sold as billed to Company's residential and commercial customers in the same jurisdiction as the Shipper's End-use Customer(s).
- 2.7 The term "cubic foot" shall mean the volume of gas which occupies one (1) cubic foot when said gas is at a temperature of sixty degrees (60 degrees) Fahrenheit, and at a pressure of 14.65 pounds per square inch absolute.
- 2.8 The term "day" or "daily" shall mean a period of twenty-four (24) consecutive hours, beginning and ending as near as practicable to 9:00 a.m., Central Clock Time, at the point at which delivery of gas is made.
- 2.9 The term "Delivery Point" shall mean (a) a single facility of an End-use Consumer situated at only one location or at immediately contiguous locations served by one or more meters downstream of the Receipt Point; (b) where Company has adequate capacity; (c) where the actual consumption of such facility will be in accordance with the consumption requirements of the applicable Rate Schedule; and (d) the natural gas redelivered is for ultimate consumption at such facility and not for resale or sharing with others.

General Terms and Conditions for Transportation Service Rate Schedules LVT-1 & LVT-2	
2.10	The term "End-use Customer" shall mean the person or entity who owns the facilities receiving gas redelivered by Company at the Delivery Point.
2.11	The term "Exhibit A" shall mean a formal written request by the Shipper to establish or amend transportation service at a specified Delivery Point. The Exhibit A (a) will contain specified information as described in Section 4 herein; (b) will require signed acknowledgement of the Shipper and the End-use Customer; and (c) will be a binding commitment and addendum to the Transportation Service Agreement by and between Shipper and Company.
2.12	The term "gas" or "natural gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
2.13	The term "gas supply" as it relates to purchased gas costs shall mean the charge for the product known as natural gas, and does not include any charges associated with delivery of the product by Company or any supplier pipeline of the Company.
2.14	The term "imbalance" shall mean the difference in the MMBtus of natural gas which Shipper takes at the Delivery Point and the MMBtus which Shipper provides for transportation at the Receipt Point, net of Lost and Unaccounted for Gas and Fuel, if any, specified in the Agreement.
2.15	The term "Maximum Daily Quantity" or "MDQ" shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of customer.
2.16	The term "Maximum Hourly Quantity" or "MHQ" shall mean the maximum MMBtu Company is obligated to deliver or receive for customer's account in any single hour. Company shall not be obligated to agree to a maximum hourly quantity greater than 1/15 of the MDQ.
2.17	The term "Mcf" shall mean one thousand (1,000) cubic feet of gas. The term "MMBtu" shall mean one million (1,000,000) Btu's.
2.18	The term "month," "Service Month," or "monthly" shall mean the period beginning at 9:00 a.m., Central Clock Time, on the first day of the calendar month and ending on to 9:00 a.m. Central Clock Time, on the first day of the next succeeding calendar month.
2.19	The terms "Payments to Governmental Authorities" or a "Payment to a Governmental Authority", as used herein, means all taxes or fees levied upon and/or paid by Company [other than ad valorem, capital stock, income or excess profit taxes (except as provided herein)], including, but not limited to, municipal franchise fees, and street and alley rental fees set out in franchise ordinances, street crossing agreements, or licenses. Such terms also include any other taxes, fees, or charges levied, assessed, or made by any governmental authority on the revenue received by Company or the volume transported by Company under any Transportation Service Agreement, or the act, right, or privilege of selling, transporting, handling, or delivering Gas. Such taxes or fees may be based upon the quantity, volume, heat content, value, sales price of the Gas, purchase price of the Gas, transportation fee

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payable under any Transportation Service Agreement, and include any other fee, charge, cost reimbursement, tax reimbursement, or payment under any agreement, including any applicable federal income tax imposed as a result of the reimbursement of the cost of the installation of facilities and equipment at the Delivery Point(s) or Receipt Point(s) under the terms of the applicable Transportation Service Agreement.

- 2.20 The term "Receipt Point" shall mean the point or points specified in the Agreement where Company agrees to receive gas for transportation for the account of a Shipper.
- 2.21 The term "Shipper" shall mean the person or entity designated as the "Shipper" in a Transportation Service Agreement executed by Company.
- 2.22 The term "year" or "service year" shall mean a period of three hundred sixty-five (365) consecutive days beginning on the date specified in the Agreement for the commencement of the term of service or any anniversary thereof; provided, however, that any year which contains a date of February 29, shall consist of three hundred sixty-six (366) consecutive days.

3. APPLICATION FOR SERVICE

- 3.1 Upon request of Shipper, Company shall offer the requesting Shipper a Transportation Service Agreement in a form acceptable to Company.
- 3.2 Unless waived by Company, if a Shipper fails to execute and return to Company the Transportation Service Agreement which accurately reflects the Shipper's submitted request for service within ten (10) Business Days after such agreement is tendered by Company for execution, then Shipper's request and the Transportation Service Agreement shall be null and void. In all other circumstances, unless waived by Company, a Shipper's submitted request for service and Transportation Service Agreement shall be null and void if the Shipper fails to execute and return to Company the tendered Transportation Service Agreement within thirty (30) days after such has been tendered to Shipper by Company for execution.
- 3.3 Execution of a Transportation Service Agreement by Shipper means that Shipper agrees to abide by the terms of the Transportation Service Agreement, the terms of the applicable rate schedule(s), including these General Terms and Conditions as amended from time to time, and any other policies, rules or regulations incorporated into the Transportation Service Agreement either directly or by reference.
- 3.4 Shipper or potential Shipper must agree to a minimum term of one year under any Transportation Service Agreement.
- 3.5 Unless waived by Company, Shipper or potential Shipper must agree to bear the supply-related cost/credit shifts or additional costs/credits, if any, directly resulting from the

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conversion of an End-use Customer from natural gas service with Company to natural gas service with the Shipper or potential Shipper, including existing pipeline commitments, existing gas supply costs, and additional administrative costs. The Company shall maintain adequate records to demonstrate such costs and to substantiate that this result has been achieved, and shall make such information available to the Shipper upon request. Company shall provide a good faith estimate of such costs/credits based upon representations made by the Shipper as to End-use Customer usage, demand, timing and other factors upon request of the Shipper or potential Shipper.

3.6 Acceptance of a Shipper as an approved Shipper on Company's system is contingent upon a satisfactory credit appraisal by Company.

3.6.1 Company shall perform a credit appraisal, if applicable, utilizing the following information which Shipper or potential Shipper shall furnish to Company:

3.6.1.1 A copy of Shipper's most recent audited financial statements;

3.6.1.2 A copy of Shipper's most recent twelve (12) month audited financial statement Annual Report and, if applicable, SEC 10-K form;

3.6.1.3 A list of Shipper's affiliates, including parent and subsidiaries, if applicable; and

3.6.1.4 A bank reference and two trade references. The results of reference checks must show that Shipper's obligations are being paid on a reasonably prompt basis.

3.6.2 Shipper must meet the following criteria in order to be deemed satisfactory for purposes of Section 3.6:

3.6.2.1 Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditors' committee agreement. An exception can be made for a Shipper who is a debtor in possession operating under Chapter XI of the Federal U.S. Bankruptcy Act but only with adequate assurances that the bills will be paid promptly as a cost of administration under the federal court's jurisdiction.

3.6.2.2 Shipper must not be subject to pending liquidation or judicial proceedings in state or federal courts which would cause a substantial deterioration in its financial condition or which could cause a condition of insolvency or adversely affect its ability to exist as an on-going business entity.

3.6.2.3 Shipper must have not significant outstanding collection lawsuits or judgments which would jeopardize Shipper's ability to remain solvent.

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3.6.3 If a Shipper or potential Shipper fails to satisfy credit criteria, it may still obtain service hereunder if it provides one of the following to Company: (a) a continuing deposit equal to a minimum of 180 days service at the requested MDQ; (b) a standby irrevocable letter of credit acceptable to Company; or (c) a guarantee by a person or another entity which does satisfy Company's credit criteria.

4. TRANSPORTATION SERVICE AGREEMENT

4.1 A Shipper must be approved by Company and must have executed a valid Transportation Service Agreement prior to submitting an Exhibit A requesting transportation services to a specified Delivery Point.

4.2 All approved Shippers must submit an Exhibit A for each individual End-use Customer pursuant to Section 4 hereof. An Exhibit A requesting initiation of transportation service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least thirty (30) days prior to the anticipated commencement of such transportation service. An Exhibit A requesting changes in or renewal of service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least fifteen (15) days prior to the anticipated change in or renewal of such transportation service. Company shall, within ten (10) Business Days after receipt of an Exhibit A, notify the Shipper in writing, or electronically via the Internet, that the Exhibit A has been approved or is deficient. If Company deems the Exhibit A deficient, Shipper shall have the opportunity to resubmit a valid Exhibit A subject to the notification requirements as set for in this Section.

4.3 All approved Shippers must submit an Exhibit A for any of the following

4.3.1 A request to initiate transportation service at a specified Delivery Point;

4.3.2 A request to increase the MDQ, MHQ or AVL under an existing Exhibit A Addendum to a Transportation Service Agreement;

4.3.3 A request by an existing Shipper to add new or delete existing Receipt Point(s) or Delivery Point(s) under an existing Exhibit A Addendum to a Transportation Service Agreement; or

4.3.4 A request by an existing Shipper to extend or renew an existing Exhibit A Addendum to a Transportation Service Agreement that has expired or will expire and terminate by its own terms.

4.4 An Exhibit A must be in a form acceptable to Company. Such acceptable form will be provided to the Shipper and will contain the following information:

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4.4.1	Identity of Shipper – The exact legal name, identification (currently Dunn’s) number, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact regarding the service requested. If the person or entity requesting service is acting as an agent, then the exact name and address of the agent’s principal and written proof of the agency must also be established. If Shipper is represented by an agent and/or asset manager, the exact name of such parties must be provided, and Shipper must keep Company apprised as to changes in the identity of such representatives;
4.4.2	Gas Quantities:
4.4.2.1	The MDQ;
4.4.2.2	The MHQ; and
4.4.2.3	The AVL;
4.4.3	The Receipt Point(s) and Delivery Point(s);
4.4.4	Term of Service – Shipper or potential Shipper must request a minimum term of one year to initiate service or add a new Receipt Point or Delivery Point;
4.4.5	Identity of End-use Customer – the name, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact for operational and other notices;
4.4.6	Upstream Pipeline Contact Information for Confirmations
4.4.7	Indexes and Lost and Unaccounted for Gas:
4.4.7.1	Applicable Daily Index;
4.4.7.2	Applicable Alternative Daily Index;
4.4.7.3	Cash-out Index; and
4.4.7.4	Lost and Unaccounted For Gas and Fuel as a Percent of Gas Received at Receipt Point
4.4.8	Certification may be required from an approved Shipper that it has the authority to deliver gas to Company’s system for transportation.
4.5	Acceptance of any Exhibit A is contingent upon a satisfactory credit appraisal by Company pursuant to Section 3 hereof. An Exhibit A requesting transportation services above and

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beyond the service levels contemplated in the initial or any subsequent credit appraisal will be contingent upon updated satisfactory credit appraisals by Company pursuant to Section 3 hereof.

- 4.6 The approved Shipper must provide a description and the proposed location of any facilities to be constructed or installed by any party affected by the proposed service.
- 4.7 Company shall promptly notify an approved Shipper if it cannot satisfy an otherwise valid request for transportation service due to inadequate capacity or facilities.
- 4.8 Company may reject any Exhibit A or limit the term of any Exhibit A requested by an approved Shipper, if Company, in its sole judgment, determines that the transportation service requested would impair the operational integrity of Company's system or adversely affect Company's existing gas purchases, sales or transportation. Company may, but shall not be required to, offer transportation service from alternate Receipt Points or at reduced MDQ, MHQ or AVL. Such alternative shall be put forth in a modified Exhibit A offered by Company to an approved Shipper.

5. SCHEDULING AND NOMINATIONS

- 4.1 Nominations for gas flow shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the day prior to gas flow; provided however, if a change in the nomination level is desired on a weekend or Company holiday, then nominations shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the last Business Day immediately prior to such weekend or holiday. Nominations shall be submitted via the Company's internet based nomination system. Company and the Shipper may agree on other means of submitting nominations from time to time. Nomination quantities shall be expressed in MMBtu. Company shall not be required to confirm a nomination that is: (A) inconsistent with the recently observed deliveries or projected deliveries for the Service Month; (B) higher than the MDQ specified in the Agreement for the applicable Delivery Point; or (C) not confirmed by the upstream pipeline. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number of days in the Service Month. Once a nomination is made and confirmed by Company, that nomination will remain in effect through the end of the month or until changed by Shipper. Company shall confirm the nominated volume to upstream pipeline transporting Shipper's gas to the Receipt Point.
- 4.2 Company will require Shipper to comply with the scheduling and nominating procedures as set forth in applicable upstream pipeline transportation tariffs and or contracts, if any. Shipper shall be liable and shall compensate Company for any costs imposed upon Company as a result of Shipper's scheduling and nomination deviations or non-compliance with such scheduling and nominating procedures.

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6. APPLICATION OF GENERAL TERMS AND CONDITIONS

- 6.1 Unless otherwise expressly stated, these General Terms apply to all Shippers, except insofar as they are changed by or are in conflict with any statute of the State of Louisiana, or valid final order of any court or the Louisiana Public Service Commission, in which case such statute or order shall control to the extent that it is applicable to the Shipper(s) in question. Whenever possible, these General Terms shall be construed harmoniously with such laws or orders.
- 6.2 The use of transportation service shall constitute an agreement by the Shipper to utilize such service in accordance with the General Terms set forth herein.
- 6.3 These General Terms and all subsequently effective General Terms, may be abrogated, modified, or added to in whole or in part by Company and any such change in these General Terms shall become effective on the first day of the calendar month after such amended General Terms are released to the Shippers.

7. RECEIPT OF GAS FOR TRANSPORT

- 6.1 The Shipper must tender the gas for transportation hereunder at the Receipt Point specified in the Transportation Service Agreement at whatever pressure is necessary to effect redeliveries of the gas against the fluctuating working pressures maintained in Company's system at that Receipt Point from time to time. Company will not be obligated to accept any gas into such system for transportation that does not meet the quality specifications required to be met by Company's suppliers when delivering gas to Company for sales by Company.
- 6.2 Company will be responsible for installing and operating the necessary tap and measurement facilities at each Receipt Point necessary to receive and measure the gas delivered for transportation hereunder. If Company agrees to provide new or additional facilities to perform the services requested by Shipper then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

8. WARRANTY OF TITLE

- 7.1 Shipper shall have title to and shall warrant its title to all gas delivered to Company under the Agreement, and such gas shall be delivered to Company free and clear of all liens, claims and encumbrances. Shipper shall indemnify Company against all suits, actions, debts, accounts and damages arising out of any adverse claims to, against or in respect of such gas. Shipper shall also indemnify Company and hold it harmless from and against any and all claims, actions, suits, costs, liabilities and expenses caused by or arising out of possession or presence of such gas before it is delivered into Company's facilities.

9. UNACCEPTABLE QUANTITIES

- 8.1 Company shall have the right to refuse to receive at any Receipt Point or to deliver at any Delivery Point any quantity of gas that Company determines, in its reasonable judgment, will

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adversely affect its ability to deliver gas to human needs or other service sales customers or that exceeds the available capacity of Company's facilities.

10. GAS TRANSPORTED BY COMPANY

- 9.1 Except as may be otherwise specified elsewhere herein, the gas shall be tendered by Shipper at the Receipt Point at the working pressures maintained from time to time by Company at such point. It is recognized that gas delivered by Company at the Delivery Point may not be the same gas that Company received at the Receipt Point, and that gas delivered at the Delivery Point will meet the quality specifications applicable to gas that Company sells on its system. Company will use its best efforts, consistent with the prudent operation of its system, to deliver gas meeting such specifications but shall not be liable in damages for failure to do so. If the gas tendered by Company fails at any time to conform to any of said specifications, then the Shipper shall notify Company of such deficiency and thereupon may, at Shipper's option, refuse to accept delivery of gas pending correction by Company.
- 9.2 The point where responsibility for gas shall pass to Shipper after transportation by Company shall be at the outlet of Company's meter at the Delivery Point. Shipper shall provide reasonable access or ensure that reasonable access is provided to the premises at the Delivery Point for any purpose connected with this service.

11. FACILITIES

10.1 For any Exhibit A effective prior to June 1, 2012:

- 11.1.1 Company shall install, operate and maintain whatever facilities are necessary to receive gas at the Receipt Point(s). If Company agrees to provide new or additional facilities to perform services requested by Shipper, then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities. Telemetry is required for service under these General Terms. Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at the Receipt Point. Shipper will reimburse Company or cause Company to be reimbursed for the full, installed cost of such telemetry.
- 11.1.2 Shipper or Shipper's designee shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize gas at and beyond the Delivery Point. Shipper or Shipper's designee shall be responsible for installing and maintaining telecommunications lines. Should Shipper or Shipper's designee fail to maintain or repair telecommunications equipment and services required to communicate with telemetry equipment, Company shall have the right to bill Shipper for all labor, materials and other expense required to manually read the meter at whatever intervals the Company may deem necessary. In no case shall such charge be less than \$250.00 per meter read. Beginning May 1, 2016, Company shall provide Shipper with electronic notice of all analog telecommunication line outages. If the required analog telecommunication lines remain out of service for any reason for more than 15 business days after such electronic notification, then Company shall have the option

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to place the meter at the Receipt Point where the analog telecommunication line is out of service on wireless telemetry service as described in Section 11.2.4 and Section 11.2.5.2.

10.2 For any Exhibit A effective on or after June 1, 2012:

11.2.1 Company shall install, operate and maintain whatever facilities are necessary to receive gas at the Receipt Point(s). If Company agrees to provide new or additional facilities to perform services requested by Shipper, then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities. Telemetry is required for service under these General Terms. Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at the Receipt Point. Shipper shall choose between analog telemetry and wireless telemetry, if suitable wireless service is available at the Receipt Point.

11.2.2 Shipper or Shipper's designee shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize gas at and beyond the Delivery Point.

11.2.3 If Shipper chooses analog telemetry, then Shipper or Shipper's designee shall be responsible for installing and maintaining telecommunications lines. Should Shipper or Shipper's designee fail to maintain or repair telecommunications equipment and services required to communicate with telemetry equipment, Company shall have the right to bill Shipper for all labor, materials and other expense required to manually read the meter at whatever intervals the Company may deem necessary. In no case shall such charge be less than \$250.00 per meter read. Beginning May 1, 2016, Company shall provide Shipper with electronic notice of all analog telecommunication line outages. If the required analog telecommunication lines remain out of service for any reason for more than 15 business days after such electronic notification, then Company shall have the option to place the meter at the Receipt Point where the analog telecommunication line is out of service on wireless telemetry service as described in Section 11.2.4 and Section 11.2.5.2.

11.2.4 If Shipper chooses wireless telemetry, then Shipper shall pay Company \$15 per month per meter for wireless telemetry service for the entire period such meter(s) is(are) served under this or any other transportation rate schedule.

11.2.5 Shipper will pay Company or cause Company to be paid for telemetry equipment under one of the following payment options as chosen by the original Shipper in the initial Exhibit A:

11.2.5.1.1 Shipper will reimburse Company or cause Company to be reimbursed for the full, installed cost of such telemetry within 45 days of installation; or

11.2.5.1.2 Shipper shall pay Company or cause Company to be paid a monthly administrative fee per meter for the entire period such meter(s) is(are) served under this or any other transportation rate schedule as follows:



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Transportation redeliveries without pressure instrumentation \$30.00 per meter per month
Transportation redeliveries with pressure instrumentation \$75.00 per meter per month for new installations or replacement installations completed before May 1, 2016
Transportation redeliveries with pressure instrumentation \$120.00 per meter per month for new installations or replacement installations completed on or after May 1, 2016

- 11.3 Shipper or Shipper's designee shall have the right to request termination of service at a specific Delivery Point if the End-use Customer purchasing gas from Shipper at such Delivery Point fails to remit any and all amounts due to Shipper for the purchase of such gas. Shipper shall provide Company with an electronic statement requesting termination of service at such Delivery Point along with documentation that effectively demonstrates the delinquency. Company shall then terminate service at such Delivery Point as soon as is operationally feasible. Company shall have the right to bill Shipper for all labor, materials and other expense required to terminate service at the Delivery Point. In no case shall such charge be less than \$100.00 per service termination. Termination of service to any specific Delivery Point does not relieve Shipper of its contract obligations with Company for such Delivery Point. All standard tariff charges will continue to apply on a monthly basis through the remainder of the contract term whether or not Shipper is having gas delivered to the End-use Customer.
- 11.4 Shipper or Shipper's designee shall have the right to request reinstatement of service at a specific Delivery Point where service was previously terminated for non-payment by the End-use Customer if the End-use Customer purchasing gas from Shipper at such Delivery Point has remitted payment for any and all past due amounts to Shipper for the purchase of such gas. Shipper shall provide Company with an electronic statement requesting reinstatement of service at such Delivery Point along with documentation that effectively demonstrates the clearing of the delinquency or the institution of a payment plan. Company shall then reinstate service at such Delivery Point as soon as is operationally feasible. Company shall have the right to bill Shipper for all labor, materials and other expense required to reinstate service at the Delivery Point. In no case shall such charge be less than \$100.00 per reinstatement of service.

11 BALANCING

- 12.1 General Intent: These balancing provisions are in recognition of the fact that Company's upstream gas supply, transportation, storage and no-notice service capacity is reserved for the exclusive use by Company for transactions related to its system supply.
- 12.2 Shipper shall have a general obligation to: (i) conform its daily takes at Delivery Point(s) with its deliveries to Company at Receipt Point(s) to avoid imbalances, and (ii) when imbalances occur, to correct any such imbalances as soon as practical.
- 12.3 Company shall make available electronically daily imbalance information which shall notify Shipper of any imbalance under the Agreement in the current Service Month. Imbalance information shall be based on the best data then available to Company, including, but not limited to, nominations, allocations, electronic measurement data, and meter observations. The provision of such information by Company shall not relieve Shipper of its obligations under these General Terms to avoid, correct or eliminate actual imbalances.

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- 12.4 Company shall monitor the accumulation of daily imbalances by Shipper and shall have the right to take corrective action as required, to eliminate Shipper's encroachment upon upstream gas supply, transportation, storage, or no-notice service capacity held by Company for general system supply.
- 12.5 Daily Imbalances During Critical Period Events
- 12.5.1 If Shippers' deliveries and takes are not in balance during a day, or are projected to be out of balance on a future day, and if Company determines in its reasonable judgment that such imbalances (i) impair Company's ability to maintain the operational integrity of its distribution system, or (ii) adversely affect Company's cost of gas purchased for resale to its firm service sales customers, then the Company may declare a Critical Period Event. "Critical Period Event" can be either: (i) an Excess Flow Event (Shipper's deliveries exceed takes); or (ii) a Deficient Flow Event (Shipper's takes exceed deliveries). Under this Section 12, Operational Flow Orders ("OFO's") or Operational Alerts ("OA's") of pipelines serving the Company shall be deemed events which impair the Company's ability to maintain the operational integrity of its distribution system; and daily and intra-day price movements of greater than fifty cents (\$0.50) per MMBtu of the Daily Price Index(es) compared to the Monthly Price Index(es) specified in the Agreement shall be deemed to adversely affect Company's cost of gas purchased for resale to its firm service sales customers.
- 12.5.2 Company shall notify affected Shippers verbally of the Critical Period Event and Shippers shall have a minimum of four (4) hours to bring deliveries and takes into balance, or other longer time periods as deemed applicable by the Company. If, after the specified notice period indicated in Company's notice to Shipper of the Critical Period Event, Shipper has not balanced deliveries and takes, Company shall have the right to balance receipt and deliveries of gas. Company shall not be obligated to deliver a greater volume of gas to the Delivery Point than it received at the Receipt Point for Shipper's account, as indicated by the upstream delivering pipeline, until such time as Company determines that the Critical Period Event no longer exists. An imbalance that occurs following notice of a Critical Period Event may not be carried forward for clearing during the month, but instead may, at the Company's option, be cashed out based on the Critical Period Price.
- 12.5.3 The "Critical Period Price" for an "Overage" shall be the lower of the (i) "Cashout Index" specified in the Agreement or (ii) the "Applicable Daily Index" specified in the Agreement or, if the Applicable Daily Index is not published for the day, the "Applicable Alternative Daily Index" specified in the Agreement. The "Critical Period Price" for an "Underage" shall be the higher of (i) the Company's applicable weighted average cost of gas for the month or (ii) the "Applicable Daily Index" specified in the Agreement or, if the Applicable Daily Index is not published for the day, the "Applicable Alternative Daily Index" specified in the Agreement.
- 12.5.4 If, on any day during a Critical Period Event, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are greater than Shipper's gas requirements at the Delivery Point, then Company can purchase such over-delivered volumes at the Receipt Point from the Shipper at the following rates per MMBtu: (i) the first 5% of over-delivered volumes will be cashed out at the Critical Period Price for Overages; and (ii) amounts greater than 5% will be cashed out at a rate equal to 50% of the Critical Period Price for Overages for the day in which the imbalance occurred.

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12.5.5 If, on any day during a critical situation, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are less than the Shipper's gas requirements at the Delivery Point, then Company may require Shipper to purchase such deficiency at the Delivery Point from Company at the following rates per MMBtu. The first 5% of under-delivered volumes will be cashed out at the Critical Period Price for Underages. Amounts greater than 5% will be cashed out at a rate equal to 150% of the Critical Period Price for Underages for the day in which the imbalance occurred.

12.6 Multi-day Imbalances

12.6.1 For any multi-day period measured from the beginning of the first day of the month where a cumulative imbalance is equal to or greater than 5% of the projected redeliveries for the Service Month, Company may at its option, eliminate, through an intra-month cash-out action, all or part of said cumulative imbalance. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number days in the Service Month. The "cash-out" price applicable to such intra-month cash-out transactions shall be equal to 50% of the Critical Period Price for Overages for cash-out purchases by Company from Shipper and 150% of Critical Period Price for Overages for cash-out purchases required of Shipper from Company. As a prerequisite to any such intra-month cash-out action, Company shall warn Shipper during the Business Day prior to the day on which the Company projects Shipper will be in violation of the 5% threshold, based on the information available to Company at the time said warning is issued. Once such warning is issued to Shipper in any Service Month, no additional warnings from Company will be required during that same Service Month, prior to an intra-month cash-out action by Company on Shipper's then cumulative imbalance.

12.6.2 Company shall not be obligated to do the following under any circumstances: (i) deliver more gas to Shipper during any given day or month than it shall have received at the Receipt Point for the account of Shipper during said period; or (ii) to receive at the Receipt Point or deliver at the Delivery Point during any given Day a total quantity of gas in excess of the MDQ.

12.6.3 Shipper will be responsible for its allocable share of any incremental costs associated with Company's upstream transportation, storage, or no-notice services attributable to nomination and scheduling activities of Shipper, including but not limited to incremental overrun charges, commodity charges, daily demand charges, and penalties. The responsibility provided for herein shall not relieve Shipper of its obligations under these General Terms or the tariffs of Company's upstream service providers to avoid, correct or eliminate nomination or scheduling errors.

12.7 Monthly Imbalances

12.7.1 At the end of each Service Month, remaining Shipper imbalances shall be cashed out. To the extent Shipper owes natural gas volumes to Company (deliveries exceeded volumes received by Company), Shipper will purchase said volumes from Company at the percentage of the applicable cash-out price described below. To the extent Company owes natural gas volumes to Shipper (volumes received exceeded volumes delivered by Company), Company will purchase said volumes from Shipper at the applicable percentage of the cash-out price described below.

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	Overage	Underage
Imbalance Level	The Company Pays Shipper the Following Percentage of the Cash-Out Price	Shipper Pays the Company the Following Percentage of the Cash-Out Price
From 0% to 5%	100%	100%
From 5% to 10%	80%	120%
From 10% to 15%	70%	130%
From 15% to 20%	60%	140%
Greater than 20%	50%	150%
<p>12.7.2 In the event of an "Overage," the "Cash Out Price" shall be the lower of the "Cash-out Index" specified in the Agreement or Company's applicable weighted average cost of gas for the month. In the event of an "Underage," the "Cash Out Price" shall be the higher of the "Cash-out Index" specified in the Agreement or Company's applicable weighted average cost of gas for the month.</p>		
<p>12.8 Company in its sole discretion, upon ten (10) days written notice to Shipper, may change the "Cash-out Index", "Applicable Daily Index" or "Applicable Alternative Daily Index" effective in the Agreement. Any such change will be applied to imbalances prospectively.</p>		
<p>12.9 Effect of Reliance on Incomplete or Inaccurate Data. Imbalances caused by Shipper's reliance on imbalance data that differ materially from subsequently corrected data will be assumed to fall into the 0% to 5% range and the "Cash Out Price" shall be the "Cash Out Index" specified in the Agreement.</p>		
<p>12 BILLING AND PAYMENT</p>		
<p>13.1 Company shall invoice Shipper as near to the 15th day of each month ("Billing Date") for transportation during the preceding month and for any other applicable charges. If the actual quantity delivered is not known by the Billing Date, billing shall be prepared based on the quantity nominated by Shipper or Company's estimate. The invoiced quantity shall then be adjusted to the actual quantity on the following month's billing or as soon thereafter as actual delivery information is available.</p>		
<p>13.2 Shipper shall remit the amount due under Section 13.1 no more than five (5) days after receipt of Company's invoice ("Payment Date") in immediately available funds. If the Payment Date is not a Business Day, payment is due on the next Business Day following that date.</p>		

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- 13.3 If Shipper, in good faith, disputes the amount or any part of such invoice, then Shipper shall pay such amount as it concedes to be correct; provided, however, if Shipper disputes the amount due, it must provide Company with written notice of the basis for the disputed amount and supporting documentation acceptable in natural gas industry practice to support the amount paid and the amount disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.
- 13.4 If Shipper fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus one percent (1%) per annum; or (ii) the maximum applicable lawful interest rate.
- 13.5 Company and Shipper shall have the right, at their own expense, upon reasonable notice at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Agreement. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under payments or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two (2) years after the month of gas delivery. All retroactive adjustments under this Section shall be paid in full by the party owing payment within thirty (30) days of notice and substantiation of such inaccuracy.

14. ASSURANCE OF PERFORMANCE

If Company has commercially reasonable grounds for insecurity regarding the performance of any obligation under the Agreement or these General Terms (whether or not then due) by Shipper (including, without limitation, the occurrence of a material change in the creditworthiness of Shipper or its guarantor or credit support provider), Company may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" means Shipper's provision of Credit Support Obligation(s) or additional Credit Support Obligation(s) in a form, amount and for the term reasonably acceptable to Company. "Credit Support Obligation(s)" means Shipper's obligation(s) to provide or establish credit support for, or on behalf of, Company such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature acceptable to Company.

15. EVENT OF DEFAULT AND EARLY TERMINATION

- 15.1 In the event (each an "Event of Default") Shipper or its guarantor shall:
- 15.1.1 Make an assignment or any general arrangement for the benefit of creditors;
- 15.1.2 file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it;

General Terms and Conditions for Transportation Service
Rate Schedules LVT-1 & LVT-2

- 15.1.3 otherwise become bankrupt or insolvent (however evidenced);
- 15.1.4 be unable to pay its debts as they fall due;
- 15.1.5 have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets;
- 15.1.6 fail to perform any obligation to the Company with respect to any Credit Support Obligation(s) relating to the Contract;
- 15.1.7 fail to give Adequate Assurance of Performance under Section 14 within forty-eight (48) hours but at least one Business Day of a written request by Company;
- 15.1.8 not have paid any amount due the Company hereunder on or before the second Business Day following written notice that such payment is due; or
- 15.1.9 consolidate or amalgamate with, or merge with or into, or transfer all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting surviving, or transferee entity fails to assume all the obligations of Shipper under the Agreement or these General Terms or the resulting, surviving or transferee entity's credit is materially weaker as determined by the Company acting in good faith and in a commercially reasonable manner;

then Company shall have the right, at its sole election and upon written notice, to immediately withhold and/or suspend deliveries or payments and/or to terminate the Agreement in addition to any and all other remedies available hereunder. Company reserves all rights, set-offs, counterclaims, and any defenses to which it may be entitled.

- 15.2 If an Event of Default has occurred and is continuing, Company shall have the right, by notice to Shipper, to designate a day, no earlier than the day such notice is given and no later than twenty (20) days after such notice is given, as an early termination date (the "Early Termination Date") for the termination all of Company's obligations to transport gas under the Agreement (collectively, the "Terminated Obligations"). On the Early Termination Date, all transportation of natural gas hereunder shall cease.
- 15.3 As of the Early Termination Date, Company shall determine the following, in good faith and in a commercially reasonable manner: (A) the amount owed (whether or not then due) for all gas transported by Company under Terminated Obligations on and before the Early Termination Date and all other applicable charges relating to such transportation, including but not limited to amounts due Company under to Section 12 hereof.

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- 15.4 As soon as practicable, Company shall invoice Shipper for the amounts due to Company under this Section 15. Shipper shall pay the invoice amount by the close of business on the second Business Day following such date of the invoice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the invoice shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent (2%) per annum, or (ii) the maximum applicable lawful interest rate.

16. LIMITATIONS OF LIABILITY AND FORCE MAJEURE

16.1 Limitations of Liability

- 16.1.1 Full or partial interruption of gas deliveries during the term of this Contract due to acts of God, the elements, requirements for residential and other uses declared superior to Shipper's use by law, order, rule or regulation ("Law"), damage to Company's pipes or equipment or to other causes or contingencies beyond the control of Company shall not be cause for termination of the Agreement or the basis for any claims. Delivery and receipt of gas under the Agreement shall be resumed whenever any such cause or contingency ends.

- 16.1.2 FOR BREACH OF ANY PROVISION OR EVENT OF DEFAULT FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS IMPOSED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE**

General Terms and Conditions for Transportation Service
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GENERAL TERMS ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED UNDER SUCH AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS INCURRED.

16.1.3 EXCEPT AS OTHERWISE PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SHIPPER EXPRESSLY AGREES TO PROTECT, DEFEND, INDEMNIFY, AND SAVE COMPANY, ITS OFFICERS, DIRECTORS, AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL LOSS, DESTRUCTION, OR DAMAGE TO PROPERTY (INCLUDING BUT NOT LIMITED TO PROPERTY OF COMPANY, SHIPPER, OR ANY THIRD PARTY) AND ANY AND ALL CLAIMS, DEMANDS, AND COURSES OF ACTION OF EVERY KIND AND CHARACTER, WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES OR THE NEGLIGENCE OF ANY PARTY OR PARTIES, ARISING OUT OF OR IN ANY WAY CONNECTED WITH THE GAS OR THE TRANSPORTATION OF GAS UNDER THE TRANSPORTATION SERVICE AGREEMENT, EXCEPT TO THE EXTENT CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF COMPANY, ITS OFFICERS, AGENTS AND EMPLOYEES. SHIPPER SHALL ON COMPANY'S REQUEST, DEFEND ANY SUIT ASSERTING A CLAIM COVERED BY THIS INDEMNITY. SHIPPER SHALL PAY ALL COSTS THAT MAY BE INCURRED BY COMPANY IN ENFORCING THIS INDEMNITY, INCLUDING ALL REASONABLE ATTORNEY'S FEES.

16.2 Force Majeure

15.2.1 *Suspension of Performance.* In the event either party is rendered unable, wholly or in part, by an event of force majeure to carry out its obligations under any Transportation Service Agreement, except the obligation to pay monies due under such Agreement, on such party's giving notice and reasonably full particulars of such event of force majeure, in writing or by fax, to the other party within a reasonable time after the occurrence of the cause relied on, the obligations of the party giving such notice, so far as they are affected by such event of force majeure, will be suspended during the continuance of any inability so caused, but for no longer period, and such cause will, so far as possible, be remedied with all reasonable dispatch.

15.2.2 *Definition of Force Majeure.* The term "force majeure" as used herein, means acts of God; strikes, lockouts, or other industrial disturbances; acts of terrorism, acts of the public enemy, wars, blockades, insurrections, civil disturbances, riots, and epidemics; landslides, lightning, earthquakes, fires, storms, tornadoes, hurricanes,

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floods, and washouts; arrests, orders, directives, restraints, and requirements of the government and governmental agencies, either federal or state, civil or military; any application of governmental conservation or curtailment rules and regulations; explosions, breakage, or accident to machinery or lines of pipe; shutdowns of lines of pipe for inspection, maintenance, or repair; freezing of lines of pipe; and any other causes, whether of the kind enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts will be entirely within the discretion of the party having the difficulty, and the above referenced reasonable dispatch will not require the settlement of strikes or lockouts by acceding to the demand of the opposing party when such course is, or is deemed to be, inadvisable or inappropriate in the discretion of the party having the difficulty.

15.2.3 *Balancing Obligations Remain.* Notwithstanding the foregoing, an event of force majeure will in no way terminate Shipper's obligation to balance quantities of gas under the applicable Agreement or make payment for quantities delivered prior to such event of force majeure.

Large Volume Transportation Service
Rate Schedule LVT-2

AVAILABILITY

Service under this Rate Schedule shall be available only for transportation and delivery of natural gas to a Large Volume End-use Customer where natural gas is tendered for delivery to **Delta South Louisiana Gas Company, LLC** (herein "Company") at existing city gate stations or other facilities of adequate capacity and suitable pressure of Delta South Louisiana Gas Company, LLC.

APPLICATION

This Rate Schedule is applicable to seasonal gas transportation service, where (a) a written Transportation Service Agreement and Exhibit A (hereinafter "Agreement") has been executed between Company and a Shipper; (b) Shipper has arranged for delivery of natural gas to Company at a Receipt Point acceptable to Company in its sole discretion; (c) Company redelivers an equivalent quantity of gas to a Delivery Point or Delivery Points, as defined in the contract contemplated hereby; (d) where the actual consumption at the Delivery Point or aggregated Delivery Points will be, based on Company's best estimate, at least 10 MMBtu per day; and (e) Company does not take title to or own the gas so transported.

DEFINITIONS

For definitions of terms contained in this Rate Schedule, see the *General Terms and Conditions for Transportation Service* ("General Terms").

NET MONTHLY RATE

Effective with all bills rendered on and after December 19, 2024, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Peak Season shall be equal to the sum of:

- (i) Monthly Service Charge @ \$16.00
- (ii) Transportation Administration Fee @ \$250.00
- (iii) Distribution Commodity Charge of:
 - First 300 MMBtu @ \$6.7965/MMBtu
 - Next 700 MMBtu @ \$2.8000/MMBtu
 - Over 1,000 MMBtu @ \$2.7800/MMBtu
- (iv) Payments to Governmental Authorities, as defined herein.

Effective with all bills rendered on and after December 19, 2024, the Net Monthly Rate for gas transported under this Rate Schedule for all gas transported and delivered to the facilities of an End-use Customer during a billing period in that End-use Customer's Off-Peak Season shall be equal to the sum of:

- (i) Monthly Service Charge @ \$16.00
- (ii) Transportation Administration Fee @ \$50.00
- (iii) Distribution Commodity Charge of:
 - First 300 MMBtu @ \$6.7965/MMBtu
 - Next 700 MMBtu @ \$2.8000/MMBtu
 - Over 1,000 MMBtu @ \$2.7800/MMBtu
- (iv) Payments to Governmental Authorities, as defined herein.

Large Volume Transportation Service
Rate Schedule LVT-2 (cont'd)

ANNUAL RATE ADJUSTMENT

This rate schedule shall be adjusted in accordance with any future adjustments made in accordance with Rider RSP-R4 or successor rate schedule on file with the Louisiana Public Utility Commission.

ENERGY EFFICIENCY COST RECOVERY RIDER FOR PUBLIC ENTITIES:

Rider EECR-PE is incorporated herein by reference.

EQUIVALENT QUANTITY OF NATURAL GAS

The term "Equivalent Quantity of Natural Gas" shall mean that quantity of natural gas which is thermally equivalent to the quantity of gas delivered or caused to be delivered by the Shipper to Company on any one day, less a quantity of natural gas equal to two percent (2%) for line loss and shrinkage when the Shipper is located downstream of a city gate meter station. No line loss or shrinkage will be retained by Company when the Shipper is located downstream of a farm tap meter station.

PAYMENTS TO GOVERNMENTAL AUTHORITIES

In addition to the amounts provided for above, Shipper shall reimburse Company for all Payments to Governmental Authorities paid by Company with respect to the transportation service and any other service provided under the Agreement, or which may be related to any associated facilities involved in the performance of the Agreement. If any Payment to a Governmental Authority is based upon the value of or price paid by an end-use customer receiving gas transported under the Agreement, then Shipper will notify Company of the price paid by such end-use customer to enable Company to calculate and pay all such fees and taxes to appropriate governmental authorities in a timely manner. If Shipper fails or refuses to notify Company of the purchase price of such gas within thirty (30) days from the date the related transportation service is provided, then Company will estimate the purchase price of such gas and make such payments to the governmental authority, and Company shall be reimbursed by Shipper for such amounts. In any event, Shipper will indemnify Company for, and hold Company harmless from, any and all claims, demands, losses, or expenses, including attorneys' fees, which Company may incur as a result of Shipper's failure or refusal to disclose the purchase price of gas transported under the Agreement.

OTHER CHARGES

Service under this Rate Schedule may be subject to additional charges as specified in the General Terms. These charges include, but are not limited to, charges related to telemetering and imbalances.

BILLING AND PAYMENT

Company's invoices will be based on the quantity of MMBtu delivered by Company at each Delivery Point. Such bills shall be rendered promptly after the close of each billing period and shall be paid within five (5) days after the date the invoice is rendered. Company shall have the right to bill Shipper each month on the basis of nominated quantities or estimated quantities, provided that adjustments shall be made to such quantities in subsequent months' billings based on actual quantities delivered. Past due amounts shall bear interest from the due date until paid at the rate specified in the General Terms. Upon an Event of Default, as defined in the General Terms, Company may, upon five (5) days written notice to Shipper, suspend receipt and delivery of gas until Shipper has paid all past due amounts owed Company and has made credit arrangements satisfactory to Company.

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 18b
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Large Volume Transportation Service
Rate Schedule LVT-2 (cont'd)

NATURAL GAS ACT

Company shall not be obligated to transport any gas under this schedule if such transportation would render Company, in Company's sole determination, a "Natural Gas Company" under the Natural Gas Act, 15 U.S.C. §717 *et seq.*

WRITTEN SERVICE AGREEMENT

Service under this Rate Schedule shall be available only pursuant to a written Agreement between Company and Shipper, which provides, *inter alia*, that Shipper agrees to the abandonment of the service contemplated hereunder by Company on the date said contract expires.

CURTAILMENT

In the event of curtailment by Company of Company's customers, Company shall curtail deliveries to the facilities of the End-use Customer (without any liability to Shipper for damages or otherwise) at the Delivery Point in the same manner as Company's end-use customers of the same classification based on Company's then prevailing curtailment schedule. Company shall not curtail deliveries hereunder unless such curtailment will benefit Company's higher priority customers; provided, however, if any governmental or regulatory authority having jurisdiction over Company or its curtailment plan, by rule or order, establishes some other curtailment priority schedule or plan for Company, then Company shall comply with such rule or order (without any liability to Shipper for damages or otherwise).

MEASUREMENT

The parties shall establish proper methods of measurement at the Receipt Point. Measurement at the Delivery Point shall be in accordance with the General Terms. Volumes received at the Receipt Point and delivered at the Delivery Point will be adjusted to reflect Company's lost and unaccounted for gas and fuel as established by the Company from time to time for the Receipt Point and Delivery Point set forth in the Agreement and the General Terms.

GENERAL TERMS AND CONDITIONS

Service under the Rate Schedule is furnished in accordance with the Company's *General Terms and Conditions for Transportation Service*, as amended from time to time.

Rate Stabilization Plan
Rider RSP-R4

APPLICATION:

This rider is applicable to customers billed under any natural gas rate schedule incorporating Rider RSP-R4.

APPLICATION OF RATE STABILIZATION PLAN ADJUSTMENT CLAUSE FACTORS AND CALCULATION PROCEDURE:

- (1) For each twelve-month period ended June 30, a determination shall be made pursuant to this Rider RSP as to whether the Company's revenue should be increased, decreased or left unchanged. If it is determined that the revenue should be increased or decreased, the natural gas rate schedules incorporating this Rider RSP will be adjusted in the manner set forth in this rider. Revised rate schedules will be applicable to bills rendered on and after ninety (90) days from the date of filing of the Company's Annual RSP Calculations, and will remain in effect until changed under the provisions set forth in this rider or by order of the Louisiana Public Service Commission (hereinafter "LPSC").
- (2) If, for the twelve-month period ended June 30, the Company's return on equity (ROE) adjusted for the known and measurable changes described in Appendix III, is below (above) the Allowed Return on Equity (AR), 9.95%, the base rates under the rate schedule subject to this Rider RSP shall be increased (decreased) as follows:
 - (a) For purposes of determining whether a rate adjustment is necessary, a dead band equal to 50 basis points above and below the AR will be established. To the extent the earned ROE falls within this dead band, no rate change shall be made.
 - (b) To the extent the earned ROE falls more than 50 basis points above or below the AR, rates will be increased (decreased) by the amount necessary to increase (decrease) the earned ROE to equal the AR.
- (3) The amount calculated under this RSP will be added to the Commodity Charge as listed in the rate schedules to which this rider is applicable. Any reductions in rates shall be made to the Commodity Charge. Billing determinants for calculation of going forward Commodity Charge changes shall be determined under the Company's methodology used in Docket U-26720 (Subdocket A). The Company will file revised rate schedules with the LPSC subject to this rider each time the rates are adjusted pursuant to this Rider RSP, and those revised rate schedules subject to this rider shall then become the filed rates of the Company.
- (4) Pursuant to Docket No. R-34754, rates shall be adjusted in a manner that amortizes Excess Accumulated Deferred Income Tax Balances ("ADIT") ("Protected") using the Average Rate Assumption Method ("ARAM"). Excess Protected ADIT balances shall accrue carrying charges at the Company's Weighted Average Cost of Capital ("WACC") until the regulatory liabilities are fully amortized, except to the extent that ratepayers are receiving benefits in rates of such unamortized Excess Protected ADIT Balances being recorded as an offset to the Company's rate base. The rate reduction associated with the excess Protected ADIT shall be implemented through an outside-the-band reduction in rates attributable to the annual amortization. The annual amortization shall be allocated to the jurisdictional and non-jurisdictional classes in the same manner as ADIT is allocated per the RSP calculation. The annual ARAM amortization and return on Excess ADIT will be individually true-up for the previous twelve-month period ended June 30. The allocated amounts and the true-ups shall be divided by the appropriate billing determinants to calculate the rate reduction.

(5) Pursuant to Order No. 36542, rates shall be adjusted in a manner that amortizes the regulatory asset, authorized by Special Order No. 44-2020, for expenses incurred from the suspension of disconnections and collection of late fees imposed by Special Order No. 22-2020 and Special Order

No. 28-2020. Recovery of the regulatory asset shall be implemented through an outside-the-band increase in rates attributable for a period of one year and shall be applicable to the Residential and Small Commercial classes. The regulatory asset shall be divided by the appropriate billing determinants to calculate the rate increase. Any residual balance in the regulatory asset shall be cleared as an adjustment to the Purchased Gas Adjustment over/under balance.

FILING PROCEDURES:

On or before October 1, 2023, 2024, and 2025 during the term of this rider, the Company will file its RSP calculation, revised rate schedules, or other information which may be warranted under this rider (the "Annual RSP Calculations"). The Louisiana Public Service Commission Staff ("Staff") may request clarification and additional data and the Company will provide the same. Unless disputed by the Staff, any revised rate schedules will become effective with billing on and after ninety (90) days from the date of filing of the Annual RSP Calculations (the "Effective Date"). If Staff disputes the Annual RSP Calculations, or any component thereof, the Staff shall notify the Company on or before sixty (60) days from the filing date of the Annual RSP Calculations. The Company and the Staff shall work in good faith to resolve all disputes and answer all questions. The Company and the Staff shall jointly submit any unresolved disputed portions of the Annual RSP Calculations (the "Disputed Issues") to the LPSC for resolution. The LPSC shall resolve any Disputed Issues between the Company and the Staff regarding the said calculations or plan on or before February 1 of the following year. Any adjustment to the Annual RSP Calculations or plan resulting from the resolution of the Disputed Issues subsequent to the Effective Date will be made by the Company as a compensating adjustment to the RSP at the time of the resolution as ordered by the LPSC.

The terms and conditions of the Company's Rider RSP immediately preceding the effectiveness of this Rider RSP shall remain in effect through the Company's test year ending June 30, 2022 – through the filing of the Company's 2022 Annual RSP Calculations. On or before August 1, 2021, and every three years thereafter, the Company will make a separate filing, apart from its Annual RSP Calculations filing, requesting renewal of its RSP for an additional three-year term and for the Staff and Commission to review the provisions of the RSP Rider to determine whether its terms remain in the public interest and will produce just and reasonable rates for the subsequent three year period.

Rate Stabilization Plan
Rider RSP-R4 (cont'd)

<u>Rate Base Item</u>	<u>Source</u>
1. Plant in Service	Acct. 101, 106 ¹
2. Accumulated Depreciation	Accts. 108, 111 ¹
3. Net Plant	Lines 1-2
And	
4. Cash Working Capital	12.5% of Operating Expenses ²
5. Materials and Supplies	Acct. 154 (13 mo. Average Balance)
6. Prepayments	Acct. 165 (13 mo. Average Balance)
7. Gas Storage	Acct. 164.1 (12 mo. Average Balance)
8. Customer Advances for Construction	Acct. 252 (13 mo. Average Balance)
9. Customer Deposits	Acct. 235 (13 mo. Average Balance)
10. Accumulated Deferred Income Taxes	Most recent schedule
11. Rate Base	Lines 3+4+5+6+7 less Lines 8, 9, and 10

¹ Use of 13-month Average Balance

² See Appendix II

APPENDIX I

Rate Stabilization Plan
Rider RSP-R4 (cont'd)

	<u>Cash Working Capital Items</u>	<u>Source</u>
1.	Operating Expenses	Accts. 870-932 less Acct. 904
2.	Interest on Customer Deposits	5% x Acct. 235
3	Total Operating Expense	Lines 1 + 2
4.	Cash Working Capital	12.5% x Line 3

APPENDIX II

Rate Stabilization Plan
 Rider RSP-R4 (cont'd)

Calculation of ROE

Source

1. Revenues	Acct. 400 (See Note 1)
2. Cost of Purchased Gas	Accts. 800 - 858 (See Note 1)
3. Operating and Maintenance Expense	Accts. 870 - 932 (See Note 1)
4. Interest on Customer Deposits	5% on Acct. 235
5. Depreciation	Accts. 403 - 405
6. Taxes Other Than Income	Acct. 408
7. Interest Cost	See below (Line 15 and 18)
8. FIT and SIT	Line 1 less Lines 2 thru 7 x current composite tax rate
9. Net Income (Equity)	Line 1 less Lines 2 thru 8
10. Common Equity	See below (Lines 16 and 17)
11. Return on Equity (ROE)	Line 9 divided by Line 10

Interest Cost

12. Rate Base	Appendix I
13. Long Term Debt Capitalization Ratio	As established in Docket No. U-32998
14. Long Term Debt Rate	Interest Schedule – Most recent actual
15. Interest Cost Line 12 x 13 x 14	
16. Short Term Debt Capitalization Ratio	As established in Docket No. U-32998
17. Short Term Debt Rate	Interest Schedule – Most recent actual
18. Interest Cost Line 12 x 16 x 17	

Common Equity

19. Equity Capitalization Ratio	As established in Docket No. U-32998
20. Common Equity	Line 12 x 19

Note 1:

The following known and measurable changes shall be used to adjust revenues, expenses, gas cost purchased and revenue related taxes:

1. Actual Billed Revenues including WNA Revenues but excluding gas cost adjustment revenues and franchise tax revenues. Cost of purchased gas shall also be removed.
2. Adjustments shall be made to reflect wage, salary and benefit levels in effect at the end of the twelve-month period ending June 30 and to reflect known wage, salary and benefit levels which will become effective during the twelve-month period beginning July 1.
3. Adjustments shall be made to reflect tax rates and assessments which are in effect at the end of the twelve-month period ended June 30 or which have been established by contract or government action to occur during the twelve-month period beginning July 1.
4. Adjust depreciation and amortization expenses (Accts 403 – 405) to reflect gross plant at the end of the test period.

APPENDIX III

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 20

EFFECTIVE: April 1, 2025

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Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 21

EFFECTIVE: April 1, 2025

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QUICK START ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR

PURPOSE

The purpose of the Energy Efficiency Cost Recovery (EECR) Rider is to establish the EECR Rate(s) used by Delta South Louisiana Gas Company, LLC (the "Company") to recover energy efficiency costs approved by the Louisiana Public Service Commission ("LPSC") in its General Order Docket R-31106, as revised and amended February 1, 2019 ("the General Order"). The energy efficiency costs include (1) the incremental direct Projected Energy Efficiency Program Costs ("PEEC"); and (2) Lost Contribution to Fixed Cost ("LCFC") described and approved by the LPSC in Section VI of the LPSC's Energy Efficiency Rules attached to the General Order ("Rules"), collectively the "Recoverable Costs". Recovery of the PEEC is limited to the incremental costs representing the direct program costs that are not already included in the then current rates of the Company, including those costs identified in Section VI (8) of the Rules. The EECR Rates will be calculated to recover the Company's Recoverable Costs over the period in which the EECR Rates will be in effect.

INITIAL RATE DETERMINATION

The initial EECR Rate(s) were filed with the LPSC prior to the first billing cycle of July 2024. The EECR Rate(s) were determined by application of the EECR Rate Formula set out in Attachments A, B, and C of the Rider in Docket R-31106 and were accompanied by a set of workpapers sufficient to document the calculations of the EECR Rate(s). In Program Year 1, the Projected Energy Efficiency Program Costs ("PEEC") will be recovered over a 6-month Program Cost Period from July 2024 through December 2024. All subsequent Program Year cost recovery will be made over a 12-month Program Cost Period. The EECR Rates in the initial rate determination were effective with the first billing cycle of July 2024.

ANNUAL RE-DETERMINATION

By January 16 of each year beginning in 2025, re-determined EECR Rate(s) shall be filed with the LPSC by the Company. The re-determined EECR Rate(s) shall be determined by application of the EECR Rate Formula set out in Attachments A, B, and C to this Rider. The revised rate(s) shall be filed in Docket No. R-31106 and shall be accompanied by a set of workpapers sufficient to document the calculations of the revised EECR Rate(s).

The re-determined EECR Rate(s) shall reflect (1) the projected PEEC for the 12-month period commencing on February 1 after the Filing Date; (2) the projected LCFC for the 12-month period commencing on February 1 after the Filing Date and the accumulation of such LCFC from previous year; and (3) rate rider true-up adjustments to collect any under-recovered amounts of the Recoverable Costs or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. "Program Year" is defined as the 12-month period ending on December 31 after the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EECR Rate(s) as re-determined shall be effective with the first billing cycle of February and shall then remain in effect for twelve (12) months ("EECR Cycle"), except as otherwise provided below.

TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Company shall utilize a Third-Party Administrator (TPA) to develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of all program costs incurred by the Company. The procedures shall enable energy efficiency program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery. Such documents shall include, but shall not be limited to, vouchers, journal entries, and the date the participant's project was completed.

Delta South Louisiana Gas Company, LLC
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Issued by: Doug Boudreaux
Senior VP of Gas Operations

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**ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR (cont'd)**

The Company shall utilize a TPA to develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting and reporting of revenues collected through the EECR Rider. The procedures shall enable the EECR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Company shall utilize a TPA to develop and implement appropriate procedures, subject to the review of the Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the programs. The Company shall secure and retain all documents necessary to verify its assessments.

TRACKING AND MONITORING LCFC

The Company shall monitor LCFC in accordance with the Rules and Guidelines and any future Orders addressing LCFC.

This monitoring shall include the development of Evaluation, Measurement and Verification ("EM&V") protocols in accordance with the Rules.

The Company will use this EECR to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section VI of the Rules.

TERM

This EECR shall remain in effect until modified or terminated in accordance with the provisions of this EECR or applicable regulations or laws.

If this EECR is terminated by a future order of the LPSC, the EECR Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following termination of the EECR in a manner prescribed by the LPSC.

APPLICABLE RATE SCHEDULES

Residential Service (R-53) excluding Unmetered Gas Light (UGL)
Small Commercial Service (SC-51-R2) excluding Unmetered Gas Light (UGL)

CAPPING OF EECR RATES

Notwithstanding the EECR Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules as applied to the Guidelines.

TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Rules and Regulations for Gas Service and to all applicable Rider Schedules and adjustment clauses.

ENERGY EFFICIENCY COST RECOVERY RIDER RIDER EECR (cont'd)			
ENERGY EFFICIENCY COST RECOVERY RIDER			
ATTACHMENT A			
Line		Residential	Commercial
1	Projected Energy Efficiency Program Costs (PEEC)	\$296,280	\$258,129
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$\$\$*	\$\$\$*
3	Lost Contribution to Fixed Costs Accumulation True-Up (Y1-Y4)	N/A	N/A
4	Prior Period Over/Under Amount (TUA) plus carrying costs	\$(50,800)	\$(48,472)
5	Recoverable Costs (PCCC) (Line 1+2+3+4)	\$245,480	\$209,657
6	Total CCF	36,312,674	14,057,676
7	EECR Rate/CCF	\$0.00676	\$0.01491

CenterPoint Energy Entex’s workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

Line 1) The Projected Energy Efficiency Program Costs (“PEEC”) represent recovery of the planned, projected incremental costs of the customer programs over a twelve-month Program Cost Period.

Line 3) An LCFC true-up for PY1 – PY4 associated with the accumulation of LCFC.

Line 4) Prior Period Over/Under (“TUA”) includes the carrying costs based on the then current Prime Rate.

Line 5) Projected Costs by Customer Class (“PCCC”) includes the total of (1) the projected EECR Projected Energy Efficiency Program Costs (“PEEC”); (2) the projected LCFC; (3) the LCFC true-up for a 4-year period; and (4) the prior period true-up adjustment (“TUA”).

\$\$\$* referenced in line 2 are equal to \$0 and not applicable in Program Year 1.

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ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER

ATTACHMENT B

This Rider is applicable to customers receiving gas service furnished under the Company's residential and SC-51-R rate schedules, excluding unmetered gas lights. The applicable rates will be determined for two customer classes: (1) Residential and (2) Commercial. Customers in these two classes shall be charge an amount equal to their monthly energy (CCF) usage multiplied by the rates below effective February 1, 2025 through January 31, 2026.

Customer Class	Rate Adjustment
Residential	\$0.00676
Commercial	\$0.01491

ENERGY EFFICIENCY COST RECOVERY RIDER
RIDER EECR (cont'd)

ATTACHMENT C

EECR Rate Calculation

1	2
Customer Class	PCCC
Residential	\$0.00676 per CCF
Commercial	\$0.01491 per CCF

Col 1) See Attachment B.

Col 2) Projected Energy Efficiency Costs by Customer Class (PCCC)

**ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES**

PURPOSE

The purpose of the Energy Efficiency Cost Recovery Rider for Public Entities (“EECR-PE”) is to establish the EECR-PE Rate(s) used by Delta South Louisiana Gas Company, LLC (the “Company”) to recover energy efficiency costs approved by the Louisiana Public Service Commission (“LPSC”) in its General Order Docket R-31106, as revised and amended February 1, 2019 (“the General Order”). The energy efficiency costs include (1) the incremental direct Projected Public Entity Program Funds (“PEPF”); and (2) Lost Contribution to Fixed Cost (“LCFC”) described and approved by the LPSC in Section VI of the LPSC’s Energy Efficiency Rules attached to the General Order (“Rules”), and Section 3 of the LPSC Energy Efficiency Program Guidelines for Public Entities (“Guidelines”) attached to the General Order. Recovery of the PEPF is limited to the incremental costs representing the direct program costs that are not already included in the then current rates of the Company, including those costs identified in Section VI (8) of the Rules and Section 3 of the Guidelines. The EECR-PE Rates will be calculated to recover the Company’s Recoverable Costs over the period in which the EECR-PE Rates will be in effect.

INITIAL RATE DETERMINATION

The initial EECR-PE Rate(s) were filed with the LPSC prior to the first billing cycle of June 2024. The EECR-PE Rate(s) were determined by application of the EECR-PE Rate Formula set out in Attachments A and B to this Rider in Docket R-31106 and were accompanied by a set of workpapers sufficient to document the calculations of the EECR-PE Rate(s). In Program Year 1, the Projected Energy Efficiency Program Costs (“PEEC”) will be recovered over a 6-month Program Cost Period from July 2024 through December 2024. All subsequent Program Year cost recovery will be made over a 12-month Program Cost Period. The EECR-PE Rates in the initial rate determination were effective with the first billing cycle of July 2024.

ANNUAL RE-DETERMINATION

By January 16 of each year beginning in 2025, re-determined EECR-PE Rate(s) shall be filed with the LPSC by the Company. The re-determined EECR-PE Rate(s) shall be determined by application of the EECR-PE Rate Formula set out in Attachments A and B to this Rider. The revised rate(s) shall be filed in Docket No. R-31106 and shall be accompanied by a set of workpapers sufficient to document the calculations of the revised EECR-PE Rate(s).

The re-determined rate(s) shall reflect (1) the projected PEPF for the 12-month period commencing on February 1 after the Filing Date; (2) the projected LCFC for the 12-month period commencing on February 1 after the Filing Date and the accumulation of such LCFC from previous year; and (3) rate rider true-up adjustments to collect any under-recovered amounts of the Recoverable Costs or to refund any amounts over-collected during the prior Program Year, as set forth in Section IX (6) of the Rules. “Program Year” is defined as the 12-month period ending on December 31 after the Filing Date.

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EECR-PE Rate(s) as re-determined shall be effective with the first billing cycle of February and shall then remain in effect for twelve (12) months (“EECR-PE Cycle”), except as otherwise provided below.

TRACKING AND MONITORING PROGRAM COSTS AND BENEFITS

The Public Entity EE Programs will be managed by the LPSC Executive Secretary (or her/his internal designee) and a representative designated by each Commissioner (from the Commissioner’s staff) from each LPSC District (the “Project Team”). Applications for Public Entity EE Program projects shall be submitted, and sworn via verified affidavit, to the LPSC Executive Secretary (or her/his internal designee) for consideration and compliance with the Guidelines.

**ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES (cont'd)**

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the EECR-PE Rider. The procedures shall enable the EECR-PE revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the EECR-PE revenues. Such documents shall include, but shall not be limited to, billing determinants, journal entries, and summary revenue reports.

For the purpose of assessing the benefits and effectiveness of the programs, the Public Entity recipient shall comply with the Guidelines and develop and implement appropriate procedures, subject to the review of the Staff, which provide for separate tracking of the benefits and the effectiveness of the programs. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Staff to assess the effectiveness of the programs. The Public Entity shall provide the LPSC Executive Secretary (or her/his internal designee) with an annual Evaluation Report of the Energy Efficiency project pursuant to the Guidelines.

TRACKING AND MONITORING LCFC

The Company shall monitor LCFC in accordance with the Rules and Guidelines and any future Orders addressing LCFC.

Public Entity program monitoring shall include as a minimum, a Total Resource Cost test that is greater than 1.0, and the "Participants Test" contained in the Commission's Guidelines in Sections 7 (e) and 11 (h) and Rules in Section III.

The Company will use this EECR-PE to recover contemporaneously the amount of LCFC from customers subject to annual true-up, as set forth in Section 3 of the Guidelines and Section VI of the Rules.

TERM

This EECR-PE shall remain in effect until modified or terminated in accordance with the provisions of this EECR-PE or applicable regulations or laws.

If this EECR-PE is terminated by a future order of the LPSC, the EECR-PE Rate(s) then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery resulting from application of the just terminated EECR-PE Rate(s), inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following termination of the EECR-PE in a manner prescribed by the LPSC.

APPLICABLE RATE SCHEDULES

Residential Service (R-53)
Small Commercial Service (SC-51-R2)
Irrigation Service (IA-3)
Large Volume Service (LRS 15-B)
Large Volume Transportation Service (LVT-1 and LVT-2)

CAPPING OF EECR RATES

Notwithstanding the EECR Rate(s) listed herein, no Residential or Non-Residential customer shall be assessed more than \$75 monthly, as set forth in Section XV of the Rules as applied to the Guidelines.

TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Rules and Regulations for Gas Service and to all applicable Rider Schedules and adjustment clauses.

ENERGY EFFICIENCY COST RECOVERY RIDER
 PUBLIC ENTITIES (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER
 PUBLIC ENTITIES

ATTACHMENT A

Line		<u>EECR-PE Rate</u>
1	Projected Public Entity Program Funds (PEPF)	\$137,500
2	Projected Lost Contribution to Fixed Costs (LCFC)	\$\$\$*
3	Lost Contribution to Fixed Costs Accumulation True-Up (Y1-Y4)	N/A
4	Prior Period Over/Under Amount (TUA) plus carrying costs	<u>\$0.00</u>
5	Recoverable Costs (PCCC) (Line 1+2+3+4)	\$137,500
6	Total CCF	61,892,206
7	EECR-PE Rate/CCF	\$0.00222
8	EECR-PE Rate/MCF	\$0.02220
9	EECR-PE Rate/MMBtu	\$0.02205

CenterPoint Energy Entex's workpapers shall provide the rationale for the particular billing units selected and for the assignment of the Recoverable Costs to the customer classes.

Line 1) The Projected Public Entity Program Funds ("PEPF") represent recovery of the planned, projected incremental costs of the customer programs over a twelve-month Program Cost Period.

Line 3) An LCFC true-up associated with the accumulation of LCFC.

Line 4) Prior Period Over/Under ("TUA") includes the carrying costs based on the then current Prime Rate.

Line 5) Projected Costs by Customer Class ("PCCC") includes the total of (1) the projected EECR Projected Public Entities Program Fund ("PEPF"); (2) the projected LCFC; (3) the LCFC true-up; and (4) the prior period true-up adjustment ("TUA").

\$\$\$* referenced in line 2 are equal to \$0 and not applicable in Program Year 1.

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ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES (cont'd)

ENERGY EFFICIENCY COST RECOVERY RIDER
PUBLIC ENTITIES

ATTACHMENT B

This Rider is applicable to customers receiving gas service furnished under the Company's residential and SC-51-R2, IA-3, LRS 15-B, LVT-1, and LVT-2 Rate Schedules. Customers shall be charged an amount equal to their monthly energy (CCF, MCF, or MMBtu) usage multiplied by the rates below, limited to \$75 per bill, effective February 1, 2025 through January 31, 2026:

Rate Rider	Rate Adjustment
EECR-PE	\$0.00222 per CCF
EECR-PE	\$0.02220 per MCF
EECR-PE	\$0.02205 per MMBtu

Delta South Louisiana Gas Company, LLC
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Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 24

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[RESERVED FOR FUTURE USE]

Rider LBP-C

Under the provisions this Rider, certain Commercial Customers have the option of participating in the Company's Levelized Billing Program ("LBP") as an alternative to the Company's normal billing procedure.

For purposes of this Rider, the following definitions shall apply:

- A. "Normal Bill" is an amount computed using the Company's applicable commercial rate schedule for service provided to a customer during a billing month.
- B. "Qualifying Commercial Customer" shall mean a commercial customer of the Company who does not use in excess of 60 Mcf annually and has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve month period.

AVAILABILITY

This Rider is available to any Qualifying Customer of the Company.

OPERATION

A. Enrollment Period

Enrollment in the Commercial Levelized Billing Program is open to Qualifying Commercial Customers only for the months of April and May of each year.

B. Computation of Bills under the LBP

Under the LBP the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent 12 months rolling average of the Customer's Normal Bills rounded to the nearest dollar. The amount of Average Bill and Normal Bill will appear on the Customer's monthly billing statement. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the LBP will be carried in a deferred balance that will accumulate both debit and credit differences.

In such instances where sufficient billing history is not available, a twelve-month billing history will be estimated by the Company. The estimated history will be based on actual billings for those months in which actual billing data is available and estimated based on the service address or a similar location for those months in which actual billing is unavailable.

C. Effect of LBP on other Tariff Provisions

Except as modified herein, participation in the LBP will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the LBP shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

Rider LBP (continued)	
<p>D. Effect of Customer Discontinuance of LBP or Termination or Suspension of Service</p> <p>The Customer may discontinue the LBP at any time by notifying the Company. If a customer requests discontinuance of the LBP, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the LBP and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due customer shall be applied to the next bill or refunded, as appropriate.</p>	

Rider LBP

Under the provisions this Rider, certain Residential Customers have the option of participating in the Company's Levelized Billing Program ("LBP") as an alternative to the Company's normal billing procedure.

For purposes of this Rider, the following definitions shall apply:

- C. "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided to a customer during a billing month.
- D. "Qualifying Customer" shall mean a residential customer of the Company who has not had gas services suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve month period.

AVAILABILITY

This Rider is available to any Qualifying Customer of the Company.

OPERATION

E. Computation of Bills under the LBP

Under the LBP the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent 12 months rolling average of the Customer's Normal Bills rounded to the nearest dollar. The amount of Average Bill and Normal Bill will appear on the Customer's monthly billing statement. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the LBP will be carried in a deferred balance that will accumulate both debit and credit differences.

In such instances where sufficient billing history is not available, a twelve-month billing history will be estimated by the Company. The estimated history will be based on actual billings for those months in which actual billing data is available and estimated based on the service address or a similar location for those months in which actual billing is unavailable.

B. Effect of LBP on other Tariff Provisions

Except as modified herein, participation in the LBP will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the LBP shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

Rider LBP (continued)	
<p>C. Effect of Customer Discontinuance of LBP or Termination or Suspension of Service</p> <p>The Customer may discontinue the LBP at any time by notifying the Company. If a customer requests discontinuance of the LBP, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the LBP and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due customer shall be applied to the next bill or refunded, as appropriate.</p>	

Rider EEBP

During an Energy Emergency, and pursuant to the provisions this Rider, certain "Qualifying Customers" have the option of participating in the Company's Energy Emergency Billing Program ("EEBP") as an alternative to the Company's normal billing procedure.

For purposes of this Rider, the following definitions shall apply:

- (i) "Commission" shall mean the Louisiana Public Service Commission
- (ii) "Commission's Order" shall mean the Commissions General Order in Docket No. R26038 dated the 7th day of March 2002.
- (iii) "Energy Emergency" is an Energy Emergency as defined in the Commission's Order.
- (iv) "Normal Bill" is an amount computed using the Company's applicable rate schedule for service provided to a customer during a billing month.
- (v) "Qualifying Customer" shall mean a:
 - (1) residential customer of the Company:
 - (a) whose income does not exceed one hundred and fifty-percent of the poverty level as established by the Federal Government and who are sixty-five years of age or older; or
 - (b) who receives any one of the following:
 - (i) food stamps;
 - (ii) Temporary Assistance for Needy Families (TANF);
 - (iii) whose income consists solely of Social Security payments; or
 - (2) a customer who is otherwise identified as a Qualifying Customer by the Commission; or
 - (3) a customer which is a governmental agency that provides services, the absence of which could result in imminent peril to public health, safety, and welfare.

AVAILABILITY

This Rider is available to any Qualifying Customer who has applied for EEBP prior to the declaration of an Energy Emergency.

OPERATION

In the event of an Energy Emergency, a Qualifying Customer who has previously applied for the EEBP shall begin receiving bills computed in accordance with this Rider effective with meters read after the declaration and during the time of the Energy Emergency.

Rules and Regulations

A. Computation of Bills under the EEBP

During the Energy Emergency the rendering of Normal Bills shall be automatically suspended and the Qualifying Customer shall begin receiving a monthly "Average Bill" computed using the most recent 12 months rolling average of the Customer's Normal Bills rounded to the nearest dollar. The amount of Average Bill and Normal Bill will appear on the Customer's monthly billing statement. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the EEBP will be carried in a deferred balance that will accumulate both debit and credit differences. Any unpaid balances and deferred payments applicable to service provided prior to the declaration of the Energy Emergency shall be due and payable in addition to and at the same time as the Average Bill.

In such instances where sufficient billing history is not available, a twelve-month billing history will be estimated by the Company. The estimated history will be based on actual billings for those months in which actual billing data is available and estimated based on the service address or a similar location for those months in which actual billing is unavailable.

Upon suspension of the Energy Emergency, the Qualifying Customer shall begin receiving Normal Bills plus an adjustment reflecting the Customer's deferred balance. If the total deferred balance is a credit, full amount of the credit shall be applied to the customer's Normal Bill until the credit is exhausted. If the total deferred balance is a debit, one-twelfth of the total deferred debit amount shall be added to the Customer's Normal Bill for the next twelve billing periods.

B. Effect of EEBP on other Tariff Provisions

Except as modified herein, participation in the EEBP will have no effect on the Company's approved rate schedules or the billing and collection of other charges, including past due amounts and charges deferred prior to the declaration of the Energy Emergency.. Participation in the EEBP shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

C. Effect of Customer Discontinuance of EEBP or Termination or Suspension of Service

The Customer may discontinue the EEBP at any time by notifying the Company. If a customer requests discontinuance of the EEBP, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the EEBP and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due customer shall be applied to the next bill or refunded, as appropriate.

**WEATHER NORMALIZATION ADJUSTMENT
 RIDER WNA**

APPLICATION

This rider is applicable to residential (R-53) and small commercial customers (SC-51-R2).

For bills rendered from November 1 through April 30 each year, the applicable margin rates for gas service to customers served under the applicable rate schedules shall be adjusted by a Weather Normalization Adjustment (WNA) to reflect much of the impact of heating degree day variations from normal levels which were used to set rates under the applicable rate schedules.

In order to calculate the total weather normalization adjustment for the applicable billing cycle, a weather deviation is computed and multiplied by the applicable margin rate. A per Ccf WNA adjustment is calculated by dividing the total weather adjustment by the average Ccf usage per customer for all customers in each billing cycle, using the formula described below. The per Ccf adjustment for each applicable rate schedule is applied to customer's usage for the billing cycle.

CALCULATION OF WEATHER NORMALIZATION ADJUSTMENT

The WNA is calculated as follows:

$$WNA_i = \frac{R_i(DDF_i(NDD - ADD))}{AAU_i}$$

Where: i = Any particular rate classification to which the WNA is to be applied.

WNA = Weather Normalization Dollar Adjustment per Ccf

R = Applicable Margin Rate

DDF = Degree Day Factor associated with the applicable rate schedule:

Residential Service (R-53)	.1881
Small Commercial Service (SC-51-R2)	.4511

NDD = Normal Degree Days during the billing cycle

ADD = Actual Degree Days during the billing cycle

AAU = Average Actual Usage per customer for each billing cycle

DEFINITIONS

Normal Degree-days: The heating degree-days, which are based on a 10-year average ending June 30, 2005 as are shown on Attachment 1.

Actual Degree Days: The actual heating degree days as published by Weather Services Corporation, or any other nationally recognized third-party weather service.

WEATHER NORMALIZATION ADJUSTMENT
RIDER WNA (Cont'd)

APPLICABLE MARGIN RATE

The Residential Service (R-53). The R-53 WNA marginal rate is \$0.63822 for residential volumes.

The Small Commercial Sales (SC-51-R2). The SC-51-R2 WNA marginal rate is equal to a weighted average marginal rate of the SC-51-R2 volumes that are in excess of 101 Ccf. The mechanics will be to use the bill frequencies to determine the volume in the 102-3,000 Ccf block, the volume in the 3,001-10,000 Ccf block, the volume in the 10,001-100,000 Ccf block, the volume in the 100,001-200,000 Ccf block, and all volumes used greater than 200,000 Ccf. The weighted average margin will be determined by applying the first block margin rate to the 102-3,000 Ccf volumes, the second block margin rate to the volumes in the 3,001-10,000 block, the third block margin rate to the volumes in the 10,001-100,000 block, the fourth block margin rate to the volumes in the 100,001-200,000 block, and the fifth block margin rate to the volumes in excess of 200,000 Ccf, summing those totals and dividing the results by the total volumes in those blocks.

WEATHER NORMALIZATION ADJUSTMENT
 RIDER WNA
 ATTACHMENT 1

DELTA SOUTH LOUISIANA GAS COMPANY, LLC
 ATTACHMENT NO. 1 TO WNA TARIFF
 DAILY NORMAL HDDS FOR WNA BILLING
 LAKE CHARLES WEATHER LOCATION

DATE	HDD	DATE	HDD	DATE	HDD	DATE	HDD
15-Sep	0	12-Nov	5	9-Jan	18	5-Mar	5
16-Sep	0	13-Nov	5	9-Jan	14	6-Mar	4
17-Sep	0	14-Nov	6	10-Jan	12	7-Mar	5
18-Sep	0	15-Nov	5	11-Jan	13	8-Mar	6
19-Sep	0	16-Nov	6	12-Jan	12	9-Mar	6
20-Sep	0	17-Nov	7	13-Jan	11	10-Mar	5
21-Sep	0	18-Nov	5	14-Jan	13	11-Mar	7
22-Sep	0	19-Nov	4	15-Jan	13	12-Mar	7
23-Sep	0	20-Nov	5	16-Jan	11	13-Mar	6
24-Sep	0	21-Nov	6	17-Jan	11	14-Mar	5
25-Sep	0	22-Nov	6	18-Jan	14	15-Mar	4
26-Sep	0	23-Nov	3	19-Jan	15	16-Mar	5
27-Sep	0	24-Nov	7	20-Jan	14	17-Mar	4
28-Sep	0	25-Nov	10	21-Jan	10	18-Mar	3
29-Sep	0	26-Nov	7	22-Jan	7	19-Mar	4
30-Sep	0	27-Nov	7	23-Jan	12	20-Mar	6
1-Oct	0	28-Nov	8	24-Jan	14	21-Mar	5
2-Oct	0	29-Nov	8	25-Jan	13	22-Mar	6
3-Oct	0	30-Nov	9	26-Jan	11	23-Mar	5
4-Oct	0	1-Dec	9	27-Jan	12	24-Mar	1
5-Oct	0	2-Dec	8	28-Jan	13	25-Mar	1
6-Oct	0	3-Dec	6	29-Jan	10	26-Mar	4
7-Oct	0	4-Dec	6	30-Jan	9	27-Mar	5
8-Oct	1	5-Dec	9	31-Jan	13	28-Mar	3
9-Oct	1	6-Dec	10	1-Feb	14	29-Mar	3
10-Oct	1	7-Dec	11	2-Feb	13	30-Mar	2
11-Oct	1	8-Dec	7	3-Feb	13	31-Mar	3
12-Oct	0	9-Dec	9	4-Feb	13	1-Apr	2
13-Oct	0	10-Dec	12	5-Feb	16	2-Apr	2
14-Oct	1	11-Dec	14	6-Feb	14	3-Apr	2
15-Oct	1	12-Dec	10	7-Feb	10	4-Apr	2
16-Oct	1	13-Dec	11	8-Feb	12	5-Apr	3
17-Oct	1	14-Dec	14	9-Feb	9	6-Apr	2
18-Oct	1	15-Dec	13	10-Feb	10	7-Apr	1
19-Oct	2	16-Dec	12	11-Feb	11	8-Apr	2
20-Oct	1	17-Dec	12	12-Feb	11	9-Apr	3
21-Oct	1	18-Dec	13	13-Feb	9	10-Apr	1
22-Oct	1	19-Dec	14	14-Feb	9	11-Apr	1
23-Oct	2	20-Dec	16	15-Feb	7	12-Apr	3
24-Oct	2	21-Dec	13	16-Feb	11	13-Apr	3
25-Oct	1	22-Dec	11	17-Feb	13	14-Apr	3
26-Oct	2	23-Dec	16	18-Feb	10	15-Apr	2
27-Oct	3	24-Dec	19	19-Feb	6	16-Apr	2
28-Oct	4	25-Dec	21	20-Feb	4	17-Apr	2
29-Oct	2	26-Dec	17	21-Feb	5	18-Apr	3
30-Oct	1	27-Dec	12	22-Feb	8	19-Apr	1
31-Oct	0	28-Dec	14	23-Feb	7	20-Apr	0
1-Nov	0	29-Dec	11	24-Feb	7	21-Apr	0
2-Nov	2	30-Dec	13	25-Feb	7	22-Apr	0
3-Nov	5	31-Dec	12	26-Feb	7	23-Apr	0
4-Nov	5	1-Jan	10	27-Feb	10	24-Apr	0
5-Nov	3	2-Jan	10	28-Feb	10	25-Apr	1
6-Nov	4	3-Jan	14	29-Feb	8	26-Apr	0
7-Nov	4	4-Jan	14	1-Mar	8	27-Apr	0
8-Nov	4	5-Jan	11	2-Mar	9	28-Apr	1
9-Nov	5	6-Jan	13	3-Mar	11	29-Apr	0
10-Nov	3	7-Jan	16	4-Mar	9	30-Apr	1
11-Nov	4						

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 31

EFFECTIVE: April 1, 2025

Current Purchased Gas Adjustment

<u>Rate Schedule</u>	<u>Effective Date</u>	<u>\$/MCF</u>
R-53	4/1/2025	\$4.7387/MCF
SC-51-R2	4/1/2025	\$4.7387/MCF
LRS 15-B	4/1/2025	\$4.7024/MCF
IA-3 Class 2	4/1/2025	\$3.7957/MCF
IA-3 Class 3	4/1/2025	\$3.7195/MCF
SA-1	4/1/2025	No Customer
L-1	4/1/2025	\$4.7387/MCF

SCHEDULE OF NON-RECURRING CHARGES

1.	Institution of service - residential or small commercial	\$35.00
2.	Restore service after termination for non-payment	\$25.00
3.	Restore service for seasonal customers	\$10.00
4.	Collection call-trip charge	\$ 25.00
5.	Turning on meters or transfer of service	\$20.00
6.	NSF check charge	\$20.00

Rules and Regulations

DEFINITIONS OF TERMS

"**Consumer and Applicant**" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of **Delta South Louisiana Gas Company, LLC**.

"**Company**" means **Delta South Louisiana Gas Company, LLC**, its successors and assigns.

"**Cubic Foot of Gas**": The amount of gas necessary to fill a cubic foot of space when the gas is at a gauge pressure of 4 ounces above atmospheric pressure unless otherwise expressly provided by written contract or agreement.

"**Service Line**": The pipe and attached fittings which convey gas from Company's mains to the property line of Consumer's premises.

"**Yard Line**": When the meter measuring gas for delivery to Consumer is set on Consumer's property, the pipe and attached fittings between the property line and the meter. A Yard Line runs from Consumer's property line to, and including, the stopcock on the riser of the meter.

"**Consumer's Housepiping**": All pipe and attached fittings, on Consumer's side of the meter, that convey gas from the meter to connections for gas burning appliances.

"**Point of Delivery**": The point where the gas is measured for delivery into Consumer's Housepiping.

RULE 1. APPLICATIONS AND CONTRACTS FOR SERVICE

(a) Nothing in these Rules requires Company to serve any Applicants whom Company is not required by law to serve, but Company may serve such Applicants under a special contract or agreement between Company and such Applicants.

(b) For those whom Company is required by law to serve, no written application nor written contract for such service is necessary, but an application by telephone, in person, or in writing is necessary before service is given.

(c) Company may refuse to service Applicant while there remains owing an unpaid account for previous service to such Applicant.

(d) Consumers taking possession of premises provided with gas and using such gas before making application to Company shall be liable for and shall pay for all such gas used.

(e) Company's gas mains will be extended to serve Consumers located beyond existing mains in accordance with the requirements of Company's franchise, Company's main extension policy, or law, whichever is applicable.

Rules and Regulations

RULE 2. LIMITATION OF USE

All gas delivered to Consumer is for the sole use of said Consumer on Consumer's premises only, and shall not be redelivered or resold or the use thereof by others permitted unless otherwise expressly agreed to in writing by Company.

RULE 3. SERVICE CONNECTIONS

(a) SERVICE LINE:

For the connection of its distribution system to Consumer's premises, Company will install the Service Line. A Service Line may be used to supply a single building or a single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.

(b) YARD LINE:

The Yard Line is to be constructed by Company, for which Company will make a reasonable charge. Company has title to all Yard Lines and is responsible for their maintenance and repair.

(c) HOUSEPIPING:

The responsibility and expense for installation and maintenance of Consumer's Housepiping shall be Consumer's. At locations where the minimum size of Consumer's Housepiping is not specified by statute, ordinance, or governmental regulation, Company may establish the minimum size as a condition of supplying gas service. As a general rule, the minimum pipe size allowed shall be one inch (1") but larger sizes may be required for gas volumes and/or lengths of Consumer's Housepiping which are greater than average. Further details with reference to pipe sizes are available at the Company's offices.

RULE 4. INSTITUTION, DISCONTINUANCE, AND RECONNECTION OF SERVICE

(a) A charge may be made for instituting service to a Consumer receiving initial service or to a Consumer transferring service.

(b) Company may discontinue service to a Consumer for any of the following reasons:

- (1) Where an unsafe condition exists at any point on Consumer's Premises.
- (2) For use of gas in violation of Rule 2 hereof.

Rules and Regulations

- (3) In the event Consumer's premises are vacated.
 - (4) In the event Company's representatives are refused access to such premises for any lawful purpose.
 - (5) For failure or refusal of Consumer to pay amounts past due for gas service, to make or renew any deposits required, or to pay any other charges accruing under Consumer's application or contract for Company's service.
 - (6) When Company's property on the Consumer's premises is tampered with, damaged, or destroyed.
 - (7) For use of gas in violation of any law, ordinance, or regulation.
 - (8) Where a fraudulent use of gas detected.
- (c) When service has been discontinued, Company may refuse service until the cause for discontinuance has been removed.
- (d) A reconnection-of-service charge may be made when service has been discontinued for any cause.
- (e) When a bill is paid to a Company employee who has been dispatched to disconnect service as provided in subparagraph (b)(5) above, a collection charge may be made.

RULE 5. LOCATION OF METERS

All meters installed by Company on Consumer's premises shall, at Consumer's option, either be installed at the property line of Consumer's premises, or near Consumer's Housepiping inlet connection. The meter shall be so installed as to be accessible at all times for inspection, reading, and testing.

RULE 6. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO INACCURATE METERS

(a) The Company follows the practice of periodically testing and repairing its meters in accordance with good operating practices. Where Consumer requests a special test, a deposit may be required to cover the cost of removing and testing the meter. If the results of a special meter test indicate that the meter is more than 3% fast, the deposit will be returned to Consumer. If the results of a special meter test indicate that the meter is more than 3% fast or 3% slow, Consumer's bill will be adjusted as follows:

- (1) If any gas meter is found to be more than 3% fast, Company shall credit or refund to Consumer the estimated excess paid by or billed to Consumer between the date of repair or removal of the faulty meter and the date such inaccuracy first occurred, if the latter date can be definitely fixed, or, if such date cannot be definitely fixed, the date one-half way back to the date of the last previous test; provided, however, no refund shall be made for a longer period than six months prior to the repair or removal of the faulty meter. No part of any minimum service charges shall be refunded.
- (2) If any gas meter is found to be more than 3% slow, Consumer shall pay the estimated additional amount due for gas used but not paid for, the amount to be paid to be determined as provided in the preceding paragraph for refunds to Consumers.

Rules and Regulations

(b) Meters Which Do Not Register: In the event a meter does not register, gas consumption shall be estimated using as a basis the best information available, including past records of consumption and weather data.

RULE 7. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENT OF BILLS

Company may require from any applicant a security deposit to guarantee payment of all bills. Interest upon each deposit will be paid in accordance with applicable statutory provisions or governmental regulations.

RULE 8. RATE SCHEDULES

The charges for gas service made by Company are clearly set out in Company's rate schedules, copies of which are available for inspection in Company's offices. Where optional rates are available, Company does not assume responsibility for selecting the rate most advantageous to Consumer, but will, at the request of Consumer, assist Consumer in determining which rate may be most advantageous to Consumer based on information furnished by Consumer.

RULE 9. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he otherwise has the right to do so) must give notice of his intent to do so to Company at its nearest office. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

RULE 10. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

RULE 11. ESCAPING GAS

Immediate notice must be given to Company by Consumer of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping, and as an added precaution, the gas should immediately be shut off at the meter by Consumer. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's Housepiping or Consumer's appliances.

RULE 12. CURTAILMENT OF GAS SUPPLY

Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply.

Rules and Regulations

RULE 13. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

(a) Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises.

(b) Consumer shall not permit anyone other than authorized employees of Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines, or any other equipment of Company used in serving Consumer's premises.

RULE 14. APPLICATION OF RULES AND REGULATIONS

(a) These General Rules and Regulations apply to Company's service to all of its Consumers and are cumulative of all provisions in each Consumer's application or contract for service.

(b) It is not intended that these General Rules and Regulations conflict with existing laws, ordinances, regulations, franchises, or valid contract agreements; where a conflict does exist it is understood that these General Rules and Regulations are subordinate.

(c) These General Rules and Regulations supersede those previously issued by Company.

(d) These General Rules and Regulations are subject to change at any time by Company upon filing such new Rules and Regulations with the appropriate authority, and 30 days after such filing the new Rules and Regulations so filed shall be effective.

RULE 15. DIRECT COST OF 1,000 CUBIC FEET (MCF) OF GAS

The term "Seller's weighted average cost of gas" shall mean "the direct cost of 1,000 cubic feet (MCF) of gas" and shall be, as to gas delivered during a month, the weighted average cost per MCF for all gas which is purchased for resale to Company's residential, commercial and industrial Consumers under Company's rate schedules on file with the Louisiana Public Service Commission or under Company's gas sales contracts which include a definition of "Seller's weighted average cost of gas." Such amount shall be adjusted for division average unaccounted for gas and applicable gross receipts taxes. If such an adjustment is provided for expressly by contract, such amount shall also be adjusted for the actual Btu content of the gas delivered to a particular customer during a billing month. Such actual average cost of gas may be estimated monthly and may be corrected in a subsequent month.

Main Extension and Yard Line Policy

**DELTA SOUTH LOUISIANA GAS COMPANY, LLC
MAIN EXTENSION AND
YARD LINE POLICY**

GENERAL PROVISIONS

The purpose of the Main Extension Policy is to provide gas service to prospective gas customers at the lowest possible cost to the prospective customer as well as to existing customers and to maintain an adequate return for the Company. It is the responsibility of the Louisiana Public Service Commission to determine from time to time the adequacy of the Company's overall earnings. Should the earnings be more than adequate, the Commission can order a reduction in gas rates. Should the Company's earnings be less than adequate, the Company must prove its needs to the Commission before an upward rate adjustment can be made.

Company will extend mains to serve prospective customers in accordance with the following policy, provided sufficient revenues can be anticipated from customers which may be served from such extension to provide the Company an adequate return on investment. Company shall not be required to extend mains when such extension will not provide an adequate return. Main extensions shall not be made to existing facilities unless an adequate supply of gas with suitable pressure is available.

The rate schedule applicable to all customers to be served from each new main extension shall be the same rate schedule applicable to the customers being served from the main to which the new extension is connected.

Main Extension and Yard Line Policy

Page 2

DEFINITIONS

"Mains" - piping located in public right of ways and easements which convey gas to service lines and other mains.

"Service Lines" - convey gas from mains to the consumer's property line.

"Yard Lines" - convey gas from property line to the consumer's meter.

"Residential" - single family and duplex structures excluding manufactured housing as defined below.

"Manufactured Housing" - structures which are designed and constructed to be relocated (ie. mobile homes or trailers).

"Commercial" - customers engaging in any business, professional or institutional activity.

"Affordable Gas Home" - gas water heating and gas central comfort heating (gas heating used as a supplemental or standby heat source does not qualify).

"Affordable Gas Home Plus" - gas water heating, gas central comfort heating, cooking and gas dryer stub (gas heating used as a supplemental or standby heat source does not qualify).

RESIDENTIAL MAIN EXTENSIONS

1. The Company will extend 100 feet of main per residential Affordable Gas Home customer at no charge. Unless otherwise required by franchise, the Company will extend 50 feet of main at no charge to individual manufactured homes with Affordable Gas Home load.
2. Main extensions in excess of the allowed footage may require a contribution from the customer. The customer contribution will be determined by the Company using an economic feasibility model. The Company may, at its discretion, enter into a Gas Main Extension Contract with the customer(s) providing for an appropriate refund of the customer(s)' contributions in the event additional customers are later added to the main extension within 5 years from the date of its installation, provided however, the total amount refunded to each customer shall never exceed that customer's total contribution amount.
3. Planned residential developments may be served under the Predevelopment Gas Main Extension Contract, when approved by the company.

Main Extension and Yard Line Policy

Page 3

RESIDENTIAL SERVICE LINES AND YARD LINES

1. Less than Affordable Gas Home Load - The cost to install yard line will be determined by the Company using an economic feasibility model. The costs so determined will be charged to the customer.
2. Affordable Gas Home Load - No charge for the service line and no charge for the first 100 feet of yard line (50 feet for manufactured housing). The cost to install yard line in excess of 100 feet will be determined by the Company using an economic feasibility model. The costs so determined will be charged to the customer.
3. Affordable Gas Home Plus - No charge for the service line and no charge for the first 100 feet of yard line (50 feet for manufactured housing). The cost to install yard line in excess of 100 feet will be determined by an economic feasibility model. These costs will be charged to the customer.

COMMERCIAL

1. An economic feasibility model will be prepared by the Company for all commercial main extensions, and applicable customer charges will be determined from this model.

MISCELLANEOUS

1. Standby, testing, and second meter service may be provided based on Company's recovery of actual costs incurred to provide such service.
2. A meter upgrade charge will be required for a consumer requiring more than 4 oz. delivery pressure.
3. Conversions from master meter systems to individual meters, or vice versa, for the consumer's convenience may be completed based on Company's recovery of actual costs as per established policy.
4. Extension of mains, service lines, and yard lines to apartments (more than duplex) and manufactured housing parks are covered under the commercial policy.

Main Extension and Yard Line Policy

Page 4

5. An additional charge will be made on main extensions requiring boring or breakage and repair of concrete or asphalt.
6. Company shall retain title to all gas distribution mains, service lines, and yard lines up to and including the meters.
7. Natural gas service shall be provided to all consumers under Company's General Rules and Regulations as filed with the Public Service Commission.
8. Where the value of the Construction Allowance (allowed footage multiplied by current cost as determined by the economic feasibility model) exceeds Company's investment in mains, service lines, and yard lines required to serve a customer or a grouping of customers, Company may, at its option, utilize excess allowances to defray the cost of gas piping and other facilities required for gas utilization. For the application of excess allowances, extensions of mains, service lines, and yard lines to apartments and any other high-density structure or development, are covered under the residential extension policies.

Policy for Providing Natural Gas Service to Mobile Home Parks

Effective: March 1, 1993

**DELTA SOUTH LOUISIANA GAS COMPANY, LLC
POLICY FOR PROVIDING NATURAL GAS
SERVICE TO MOBILE HOME PARKS**

The Company will make natural gas service available to mobile home parks on either Alternate 1 or Alternate 2 of the following policy:

ALTERNATE 1:

When the rate of return on investment is satisfactory, the Company will provide service through a single meter installation and bill the mobile home park owner on the appropriate commercial or contract rate schedule. Mobile home park owners will provide all downstream piping from the meter location.

ALTERNATE 2:

When the rate of return on investment is satisfactory and where the following conditions are met, the Company will provide the piping for on-site installation and separately meter each individual mobile home.

Condition No. 1 - The mobile home park shall have concrete or blacktop streets and permanent slabs for the mobile homes. Water, sewer, and electrical connections must be provided to each mobile home slab.

Condition No. 2 - An easement for the on-site piping shall be obtained from the land owner at no cost and recorded in the Parish Land records before on-site piping commences.

Condition No. 3 - All separately metered mobile homes will be subject to the same rate schedules, institution of service charges, etc. applicable to any other residential consumer.

Condition No. 4 - A mobile home park not in conformance with Condition No. 1 may have separately metered mobile home units supplied from service lines installed within the park; provided, the park owner agrees to pay for all such service lines in accordance with Company's prevailing schedule of charges for service lines.

Predevelopment Gas Main Extension Contract

**PREDEVELOPMENT GAS MAIN
EXTENSION CONTRACT**

THIS AGREEMENT is entered into between Delta South Louisiana Gas Company, LLC., hereinafter called "Company" and _____, hereinafter called "Developer":

WHEREAS, Company is a gas distribution utility but has no facilities located in the hereinafter described subdivision; and

WHEREAS, Developer is developing said subdivision and has requested that Company install gas mains to serve residential lots in said subdivision; and

WHEREAS, Developer recognizes that the requested gas mains will necessitate a capital investment either on the part of the Developer by way of a main extension deposit or some other type of collateralized agreement or on the part of the Company; and

WHEREAS, Developer has considered the options available to Developer and wishes Company to make the capital investment required for the requested gas main extension in lieu of a main extension deposit by Developer or some other type of collateralized agreement; and

WHEREAS, in evaluating Developer's request Company has determined that there will not be a sufficient number of gas customers to be served by said extensions to yield Company a fair rate of return upon the capital investment required to make said extensions, unless all houses or dwelling units to be served by said extensions utilize, as a minimum, gas water heating and gas central comfort heating appliances; and

WHEREAS, in order to induce Company to make the required capital investment, Developer will make a nonutilization of gas facilities payment, as set out below, to help offset the decreased rate of return to be experienced by Company as a result of construction of any house or dwelling unit which does not utilize as a minimum, gas central comfort heating and gas water heating appliances;

NOW, THEREFORE, it is agreed as follows:

I.

Company will install all approach mains and gas distribution mains (hereinafter called "mains") necessary to furnish dependable natural gas service to each lot in the following described subdivision:

(herein referred to as "subdivision"). Company shall commence and pursue to completion construction of the mains within a reasonable period of time consistent with the orderly development of the subdivision.

Predevelopment Gas Main Extension Contract

Page 2

II.

If each single family house or dwelling unit (hereinafter called "house") completed in the subdivision utilizes, as a minimum, both gas water heating and gas central comfort heating appliances, no compensation shall be required from Developer for the gas mains described in Section I hereof; gas appliances used as supplemental or standby heat sources shall not qualify for this purpose. If, however, any house completed in the subdivision does not utilize both gas water heating and gas central comfort heating appliances, then Developer shall pay to Company a nonutilization of gas facilities charge of \$300.00 (hereinafter called "nonutilization charge") for each such nonutilizing house. Developer recognizes that this nonutilization charge is paid and the obligations of this Agreement are incurred in lieu of a main extension deposit by Developer or some other type of collateralized agreement. The obligation for the nonutilization charge arises as to all single family residential lots in the subdivision on the date Company commences construction of any approach or distribution main designed to serve the subdivision. The nonutilization charge is due and payable thirty (30) days following the date of completion of each nonutilizing house in the subdivision and bears interest at the rate of ten percent (10%) per annum from the date due. For purposes of this Agreement, a house shall be deemed completed upon the installation of both the comfort heating and water heating appliances. After construction of mains has commenced, Developer may notify Company that it does not desire gas mains installed in various locations of the above described subdivision in which case Company need not install gas mains in the areas designated by Developer, but Developer will nevertheless be required to pay Company the nonutilization charge for the number of completed homes to which mains are not extended pursuant to Developer's request.

III.

Absolute legal and equitable title to said gas mains, wherever laid, and to all property installed by Company to provide gas service, shall be and forever remain or vest in Company, its successors and assigns; and Company at all times shall exercise all rights of Ownership and control over same, use same for all purposes in its business, and make such extensions thereof and connections therewith as Company sees fit. Company shall have no obligation under this Agreement to install service lines, yard lines, or house piping.

IV.

In the event Company is required to file suit against Developer to enforce any provision of this Agreement, Developer agrees to reimburse Company for Company's expenses incurred in connection with such suit, including court costs and reasonable attorney's fees.

Predevelopment Gas Main Extension Contract

Page 3

V.

The subdivision or property covered by this contract is shown on the attached plat or map marked Exhibit A for identification herewith.

VI.

The provisions of this Agreement shall be binding upon and inure to the benefit of the successors and assigns of Company and Developer.

IN WITNESS WHEREOF, Company and Developer have executed this Agreement in duplicate originals on this _____ day of _____, 19 ____.

Delta South Louisiana Gas Company, LLC
"COMPANY"

BY _____
COMPANY SIGNATURE

TITLE

"DEVELOPER"

BY _____
DEVELOPER SIGNATURE

TITLE

NAME PRINTED OR TYPED

Service Policy and Plan of Service on Residential and Commercial Customer's Premises

"SERVICE POLICY"
AND
"PLAN OF SERVICE"
ON
RESIDENTIAL AND COMMERCIAL
CUSTOMERS' PREMISES

Service under this policy will conform to provisions in the Louisiana Public Service Commission Order No. U-19906 dated November 18, 1992.

The Company will provide its customers with efficient, reliable, safe, courteous, knowledgeable and consumer-oriented gas service for the complete fulfillment of their needs at the lowest price commensurate with its responsibilities to its investors, employees and the general public.

In the interest of consumer protection and safety and in compliance with Federal and other governmental regulations relating to consumer and employee safety, the Company sanctions service on our customers' gas appliances only by trained employees acting to perform their assigned duties for the Company, or by competent and responsible dealers and other independent service organizations who are appropriately covered by insurance, for the protection of their employees and the public.

In keeping with these objectives, the following SERVICE POLICY and PLAN OF SERVICE on residential and commercial customers' premises are adopted:

SERVICE POLICY

Delta South Louisiana Gas Company, LLC ("Company") will assure adequate servicing of gas appliances that are under Company warranty or only when qualified appliance service is unavailable for at least 24 hours in order to meet the needs of its customers. With the consultation of a HVAC service organization, Company will provide the customer with a list of "qualified licensed" service dealers in the area who wish to participate on a 24-hour on-call basis. Company, dealer and other responsible servicing organizations will be available to fulfill this policy.

Service Policy and Plan of Service on Residential and Commercial Customer's Premises

The Company will actively encourage and assist dealers, service organizations and others to enable them to develop and train competent service personnel to handle the servicing of all types of gas appliances and gas air conditioners on Company's gas lines.

Our customers will be encouraged to use competent service agencies making fair reasonable charges. Only when qualified appliance service is unavailable for at least 24 hours, will Company provide such service. Company will work to find and develop responsible dealers and/or other outside service organizations.

Our company's charges for services, other than free services, will be competitive with the charges of reputable service organizations in the area.

The Company will continually keep informed of the service problems at all locations and of how well these problems are being solved. It will stand ready at all times to take the necessary steps to assure its customers prompt, courteous, and satisfactory service at reasonable charges.

Items of "Free Service" are to be limited to those outlined in the PLAN OF SERVICE.

PLAN OF SERVICE

1. FREE SERVICE ON CUSTOMERS' PREMISES

A. Gas Leak Investigation

All gas leak calls or calls of a similar nature shall be promptly investigated. Leaks of a minor nature in exposed piping, valves and controls above the floor may be repaired. However, materials used and time spent in making leak repairs on customers' premises downstream of the meter are to be charged for. Customer is not to be told that all leaks are repaired if service person cannot check all piping. Where shut-in test results are not satisfactory, small meters and regulators are to be removed, the service riser plugged with a suitable galvanized steel cap and customer advised to call a plumber for a complete leakage check. A follow-up shall be made in cases that warrant this action.

Service Policy and Plan of Service on Residential and Commercial Customer's Premises
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B. Gas-Air Adjustments

Gas-air adjustments on appliance burners which are easily accessible and which require a minimum of time for adjustment are to be made at no charge if performed in conjunction with (1) institution of service, (2) change-out of a meter and/or regulator, and (3) other service investigation and/or work being performed on the premises. In conjunction with the service work listed above, adjustments on burners not readily accessible and where more than normal labor is involved are to be charged for.

C. Consultation

Company solicits and welcomes inquiries from its customers and prospective customers for advice concerning the use or more complete use of its service. This assistance will be given at no charge.

Special effort will be made to answer customer complaints in order to promote customer satisfaction and an increased use of our fuel.

D. Appliances Purchased From Company Which Are Still Under Warranty

Company-sold and installed appliances and their controls should be serviced free(no charge for labor, material or transportation) during the company's first-year guarantee of the manufacturer's warranty. This service will cease when the ENTEX warranties expire.

E. Other Free Service

(1) Investigate and correct as promptly as possible, service trouble resulting from malfunction of company's distribution equipment(such as service regulator or meter) or improper gas supply or gas quality.

Service Policy and Plan of Service on Residential and Commercial Customer's Premises

(2) When gas service is initially instituted to a customer's premises where liquefied petroleum gas (LPG) was formerly used, conversion of customer's existing and usual domestic gas appliances that can easily and readily be converted from LPG to natural gas will be made at no charge. This provision is designed to promote customer conversion to natural gas in areas of new main extensions where LPG is presently used.

2. CHARGED-FOR SERVICE ON CUSTOMERS' PREMISES

A. General

When health and safety is not a factor, service on non-Entex warranted equipment and appliances may only be performed when qualified appliance service is unavailable for at least 24 hours. Company, with the consultation of a HVAC service organization, will provide the customer with a list of "qualified licensed" service dealers in the area who wish to participate on a 24-hour on-call basis.

Customers should be encouraged to call dealers or appliance service organizations for servicing or repairing appliances, piping, etc. Assistance and training should be offered to dealers and other servicing organizations to enable them to take over as much of this work as possible.

B. Services Performed by Company

Customers shall be charged for all service work performed on a schedule of rates which shall be sufficient to fully compensate the company for cost of work performed.

Customers shall be charged for institution of gas service, reinstatement of gas service discontinued for non-pay, plus all service work performed on all types of gas appliances, controls, house

Service Policy and Plan of Service on Residential and Commercial Customer's Premises

pipng, moving meter locations, alteration of yard lines, lighting of pilots requiring a special trip for that purpose, etc., when the service work performed is not free service as outlined on page 2.20-(FREE SERVICE ON CUSTOMERS' PREMISES) or service in connection with appliance warranty or guaranties.

3. BASIS FOR ESTABLISHING "SCHEDULE OF CHARGES"

The Company shall formulate a "Schedule of Charges" with consideration given to the following factors:

Hourly labor rate sufficient to compensate the company for its labor costs with applicable FICA taxes, Workmen's Compensation, employee benefits, super vision, and appropriate overhead costs.

Include in the first-hour service charge the cost of taking, dispatching and processing the service request and an amount representing the average transportation cost per service call. No consideration should be given to the transportation or labor cost in traveling from one town to another to perform service work. The average transportation cost should be based on the average per service call within a town.

- A helper labor rate.
- An overtime rate applicable when service work is performed during overtime hours.
- Minimum charge.
- Call-out charge.
- Basis for charging for material used. Manufacturers' suggested list prices are to be used. Where list prices are not available, materials should be priced at stores' cost plus appropriate markup (minimum of 30%).

Service Policy and Plan of Service on Residential and Commercial Customer's Premises

The Company may, for uniformity of charges and ease in determining a charge by service personnel, formulate a schedule of flat charges and minimum charges covering certain specific service work. The schedule of flat charges should include an amount sufficient to cover the average office expense of taking, dispatching, and processing the order, labor and transportation expense plus appropriate overhead costs.

Where flat charges for labor are applied, materials used shall be priced separately at the manufacturer's suggested list price and where list prices are not available, at stores' cost plus an appropriate markup (minimum of 30%). Such a schedule of flat charges shall also include minimum service charges for service work not requiring the use of any materials.

A copy of the schedule of charges and the basis for formulating it shall be sent to the Director of Operations with any necessary explanatory remarks. The Director of Operations shall also be notified of subsequent changes in the schedules of charges together with the reasons and basis for such changes. These charges shall be reviewed annually by the Company for updating in keeping with changes in costs.

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**STANDARD PRACTICE
SECTION 405**

SUBJECT:	CLASSIFICATION:
SCHEDULE OF LABOR RATES CHARGED FOR SERVICE WORK ON CUSTOMER'S PREMISES	OPERATIONS EFFECTIVE April 1, 2025

THE FOLLOWING IS A STATEMENT OF SERVICE POLICY AND PLAN OF SERVICE EFFECTIVE IN ALL DISTRICTS.

SERVICE POLICY

SERVICE UNDER THIS POLICY WILL CONFORM TO PROVISIONS IN THE LOUISIANA PUBLIC SERVICE COMMISSION ORDER NO. U-19906 DATED NOVEMBER 18, 1992.

COMPANY WILL ASSURE ADEQUATE SERVICING OF GAS APPLIANCES THAT ARE UNDER COMPANY WARRANTY OR WHERE HEALTH AND SAFETY IS NOT A FACTOR, COMPANY MAY PROVIDE SERVICE ONLY WHEN QUALIFIED APPLIANCE SERVICE IS UNAVAILABLE FOR AT LEAST 24 HOURS IN ORDER TO MEET THE NEEDS OF ITS CUSTOMERS. WITH THE CONSULTATION OF A HVAC SERVICE ORGANIZATION, COMPANY WILL PROVIDE THE CUSTOMER WITH A LIST OF "QUALIFIED LICENSED" SERVICE DEALERS IN THE AREA WHO WISH TO PARTICIPATE ON A 24-HOUR ON-CALL BASIS. COMPANY, DEALER AND OTHER RESPONSIBLE SERVICING ORGANIZATIONS WILL BE AVAILABLE TO FULFILL THIS POLICY.

COMPANY WILL ACTIVELY ENCOURAGE AND RENDER ASSISTANCE TO DEALERS, SERVICE ORGANIZATIONS AND OTHERS TO ENABLE THEM TO DEVELOP AND TRAIN COMPETENT SERVICE ORGANIZATIONS TO HANDLE THE SERVICING OF ALL TYPES OF GAS APPLIANCES AND GAS AIR CONDITIONERS ON COMPANY'S LINES.

1. AT LOCATIONS HAVING COMPETENT SERVICING ORGANIZATIONS MAKING FAIR AND REASONABLE CHARGES, CUSTOMERS ARE TO BE ENCOURAGED TO USE THEIR SERVICE.
2. ONLY WHEN QUALIFIED APPLIANCE SERVICE IS UNAVAILABLE FOR AT LEAST 24 HOURS, WILL COMPANY PROVIDE SUCH SERVICE AND WORK TO FIND AND DEVELOP RESPONSIBLE DEALERS AND/OR OTHER OUTSIDE SERVICE ORGANIZATIONS.

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PLAN OF SERVICE

1. **FREE SERVICE ON CUSTOMERS' PREMISES**

A. GAS LEAK INVESTIGATION

ALL LEAK CALLS OR CALLS OF A SIMILAR NATURE WILL BE PROMPTLY INVESTIGATED. LEAKS OF A MINOR NATURE IN EXPOSED PIPING, VALVES AND CONTROLS ABOVE THE FLOOR MAY BE REPAIRED. HOWEVER, MATERIALS USED AND TIME SPENT IN MAKING LEAK REPAIRS ON CUSTOMERS' PREMISES DOWNSTREAM OF THE METER ARE TO BE CHARGED FOR AS OUTLINED UNDER SECTION 2. CUSTOMER IS NOT TO BE TOLD THAT ALL LEAKS ARE REPAIRED IF SERVICEMAN CANNOT CHECK ALL PIPING. WHERE SHUT-IN TEST RESULTS ARE NOT SATISFACTORY, THE METER AND REGULATOR ARE TO BE REMOVED, AND CUSTOMER ADVISED TO CALL A PLUMBER FOR A COMPLETE LEAKAGE CHECK. COMPANY WILL STRICTLY OBSERVE LOCAL ORDINANCES WHERE CITY INSPECTIONS ARE REEQUIRED PRIOR TO REINSTITUTION OF GAS SERVICE TO A CUSTOMERS' PREMISES WHEN METER HAS BEEN REMOVED DUE TO LEAKAGE. A FOLLOW-UP SHALL BE MADE IN CASES THAT WARRANT THIS ACTION.

B. GAS - AIR ADJUSTMENTS

GAS-AIR ADJUSTMENTS ON APPLIANCE BURNERS WHICH ARE EASILY ACCESSIBLE AND WHICH REQUIRE A MINIMUM OF TIME FOR ADJUSTMENT ARE TO BE MADE AT NO CHARGE IF PERFORMED IN CONJUNCTION WITH (1) INSTITUTION OF SERVICE, (2) CHANGE-OUT OF A METER AND/OR REGULATOR, AND (3) OTHER SERVICE INVESTIGATION AND/OR WORK BEING PERFORMED ON THE PREMISES. IN CONJUNCTION WITH THE SERVICE WORK LISTED ABOVE, ADJUSTMENTS ON BURNERS NOT READILY ACCESSIBLE AND WHERE MORE THAN NORMAL LABOR IS INVOLVED ARE TO BE CHARGED FOR. LIKewise, WHERE A SPECIAL TRIP IS INVOLVED, THE ADJUSTMENT OF BURNERS IS TO BE CHARGED FOR.

C. CONSULTATION

COMPANY SOLICITS AND WELCOMES INQUIRIES FROM ITS CUSTOMERS AND PROSPECTIVE CUSTOMERS FOR ADVICE CONCERNING THE USE OR MORE COMPLETE USE OF ITS SERVICE. THIS ASSISTANCE WILL BE GIVEN AT NO CHARGE.

SPECIAL EFFORT WILL BE MADE TO ANSWER CUSTOMER COMPLAINTS IN ORDER TO PROMOTE CUSTOMER SATISFACTION AND INCREASED USE OF OUR FUEL.

Standard Practice - Schedule of Labor Rates

D. SERVICING APPLIANCES PURCHASED FROM COMPANY WHICH ARE STILL UNDER WARRANTY

COMPANY SOLD AND INSTALLED APPLIANCES AND THEIR CONTROLS SHALL BE SERVICED FREE (NO CHARGE FOR LABOR, MATERIALS OR TRANSPORTATION) DURING THE FIRST YEAR GUARANTY OR MANUFACTURER'S WARRANTY PERIOD AS OUTLINED IN STANDARD PRACTICE 406. A METAL TAG, STAMPED WITH MONTH AND YEAR OF SALE, IS ATTACHED TO ALL NEW APPLIANCES AT TIME OF INSTALLATION. THIS SERVICE WILL CEASE WHEN THE COMPANY WARRANTIES EXPIRE.

E. OTHER FREE SERVICE

(1) INVESTIGATE AND CORRECT, AS PROMPTLY AS POSSIBLE, SERVICE TROUBLE RESULTING FROM MALFUNCTION OF COMPANY'S DISTRIBUTION EQUIPMENT (SUCH AS SERVICE REGULATOR OR METER) OR IMPROPER GAS SUPPLY OR GAS QUALITY.

(2) WHEN GAS SERVICE IS INITIALLY INSTITUTED TO A CUSTOMERS' PREMISES WHERE LPG (LIQUIFIED PETROLEUM GAS) WAS FORMERLY USED, NO CHARGE WILL BE MADE FOR CONVERSION OF CUSTOMER'S EXISTING AND USUAL DOMESTIC GAS APPLIANCES FROM LPG TO NATURAL GAS. THIS PROVISION IS DESIGNED TO PROMOTE CUSTOMER CONVERSION TO NATURAL GAS IN AREAS OF NEW MAIN EXTENSIONS WHERE LPG IS PRESENTLY USED.

2. CHARGED-FOR SERVICE ON CUSTOMERS' PREMISES

A. GENERAL

WHEN HEALTH AND SAFETY IS NOT A FACTOR, SERVICE ON NON-COMPANY WARRANTIED EQUIPMENT AND APPLIANCES MAY ONLY BE PERFORMED WHEN QUALIFIED APPLIANCE SERVICE IS UNAVAILABLE FOR AT LEAST 24 HOURS. COMPANY, WITH THE CONSULTATION OF A HVAC SERVICE ORGANIZATION, WILL PROVIDE THE CUSTOMER WITH A LIST OF "QUALIFIED LICENSED" SERVICE DEALERS IN THE AREA WHO WISH TO PARTICIPATE ON A 24-HOUR ON-CALL BASIS.

CUSTOMER SHOULD BE ENCOURAGED TO CALL DEALER OR APPLIANCE SERVICE ORGANIZATIONS FOR SERVICING OR REPAIRING APPLIANCES, PIPING, ETC. ASSISTANCE AND TRAINING SHOULD BE OFFERED TO DEALERS AND OTHER SERVICING ORGANIZATIONS TO ENABLE THEM TO TAKE OVER AS MUCH OF THIS WORK AS POSSIBLE.

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B. SERVICES PERFORMED BY COMPANY

SERVICE WORK OTHER THAN OUTLINED UNDER FREE SERVICE WILL BE AT THE RATE OF \$30.00/MAN HOUR. THIS RATE IS FOR WORK PERFORMED DURING THE SCHEDULED WORK WEEK. AUTHORIZED "CALL OUTS" FOR SERVICE AT NIGHT AND ON WEEKENDS FOR THE CONVENIENCE OF THE CUSTOMER, WILL BE AT THE RATE OF \$45.00/MAN HOUR, WITH A MINIMUM CHARGE OF \$60.00.

CUSTOMERS SHALL BE CHARGED FOR ALL SERVICE WORK PERFORMED ON ALL TYPES OF GAS APPLIANCES, CONTROLS, HOUSE PIPING, MOVING METER LOCATIONS, ALTERATION OF YARD LINES, ETC. SERVICE WORK INCLUDES THE INSTALLATION, REPAIR, PART REPLACEMENT, CONNECTION AND START-UP AND CHECKING AIR CONDITIONING EQUIPMENT, CENTRAL HEATING SYSTEMS AND CONTROLS, AND WORK IN CONNECTION WITH HOUSE PIPING, YARD LINES AND METER LOCATIONS, ETC.

3. SCHEDULE OF LABOR RATES CHARGED FOR SERVICE WORK

<p>A. GAS-AIR ADJUSTMENTS WHERE B. NO CLEANING IS NECESSARY AND C. REQUIRED LESS THAN 15 MINUTES - LEAKS, ADVISORY SERVICE, ETC. (NOTE: WHEN ERRONEOUS REPORTS ARE GIVEN TO OBTAIN SPECIAL SERVICE, CUSTOMER SHALL BE CHARGED.)</p>	<p>NO CHARGE</p>
<p>B. GAS LIGHT MAINTENANCE - INCLUDES COST OF MANTLES - SERVICE PERFORMED AT COMPANY'S CONVENIENCE.</p>	<p>\$5.00 For First Light</p>
<p>FOR EACH ADDITIONAL LIGHT AFTER FIRST</p>	<p>\$2.50/Each</p>
<p>ALL OTHER TIMES - REGULAR SERVICE CHARGE</p>	<p>\$30.00/Hour</p>
<p>C. INSTITUTION OF SERVICE.</p>	<p>\$10.00</p>
<p>D. GAS AIR ADJUSTMENTS, LIGHTING PILOTS, ETC. REQUIRING MORE THAN 15 MINUTES BUT NOT EXCEEDING 60 MINUTES.</p>	<p>\$30.00</p>

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	<u>SCHEDULED</u> <u>HOURS</u>	<u>OVERTIME</u> <u>HOURS</u>	<u>WORK</u> <u>HOURS</u>
E. SERVICE WORK INCLUDING TRUCK	\$30.00/MAN HR	\$45.00/MAN HR	
HELPER	\$22.50/MAN HR	\$33.75/MAN HR	
MINIMUM CHARGE FOR SERVICE WORK	\$30.00		
F. CALL OUTS	\$45.00/MAN HR		
MINIMUM CHARGE FOR CALL OUTS	\$60.00		
G. TURN-ONS	\$10.00		
H. MATERIALS AND REPAIR PARTS	\$ INVOICE + 40%		

CHARGES IN CONNECTION WITH SERVICE LINE EXTENSIONS

- A. EXTENDING OR RELOCATING EXISTING SERVICE LINES:
 MINIMUM CHARGE OF \$50.00 PLUS \$2.30/FOOT.
- B. WHERE MUELLER FITTINGS ARE REQUIRED, NO CHARGE
 SHALL BE MADE TO CUSTOMER FOR MUELLER FITTING OR
 LABOR IN CONNECTION WITH ITS INSTALLATION.

INSTITUTION OF SERVICE AND COLLECTION CHARGES

- A. A CHARGE OF \$10.00 SHALL BE MADE FOR:
 - 1. TURNING ON METERS OR TRANSFER OF SERVICE.
 - 2. DISCONNECTING AND REINSTALLING SERVICE
 AFTER A DISCONNECTION AT CUSTOMER'S
 REQUEST OR FOR NON-PAYMENT OR ANY CAUSE.
 - 3. RECONNECTING SERVICE FOR SEASONAL
 CUSTOMERS.
- B. A CHARGE OF \$15.00 WILL BE MADE FOR ANY RETURNED
 CHECKS - INSUFFICIENT FUNDS.

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- C. WHEN AN EMPLOYEE CALLS AT THE CUSTOMERS' PREMISES FOR THE PURPOSE OF DISCONNECTING SERVICE FOR NON-PAYMENT, IF COLLECTION IS MADE AND SERVICE IS CONTINUED IN LIEU OF A DISCONNECTION, A CHARGE OF \$7.50 SHALL BE MADE.
- D. MATERIALS
- ALL MATERIALS FURNISHED IN CONNECTION WITH THE SERVICING OF CUSTOMER'S EQUIPMENT AND APPLIANCES SHALL BE CHARGED FOR ACCORDING TO INVOICE PLUS 40%. AN EXCEPTION TO THE GENERAL RULE SHALL BE MATERIALS AND PARTS WHICH MUST BE FURNISHED IN CONNECTION WITH THE SERVICING OF WARRANTIED APPLIANCES SOLD BY THE COMPANY DURING THE WARRANTY PERIOD.

General Terms and Conditions for Transportation Service

1. APPLICABILITY

1.1 These General Terms and Conditions for Transportation Service ("General Terms") apply to service requested from or provided by **Delta South Louisiana Gas Company, LLC** ("Company") under the following rate schedule(s):

Rate Schedule T-1 and Rate Schedule T-2 Seasonal Customers.

2. DEFINITIONS

2.1 The term "Agreement" or "Transportation Service Agreement" shall mean the written agreement for transportation service between Company and the Shipper.

2.2 The term "annual volume limitation" or "AVL" means the maximum MMBtu which the Company shall be obligated to deliver during the service year consisting of twelve consecutive billing periods specified in Agreement.

2.3 The term "applicable index" shall be the reference price used for computation of imbalance cash outs under Section 12 as specified by Company in the Agreement tendered to Shipper pursuant to Sections 3 and 4 hereof.

2.4 The term "Btu" shall mean British Thermal Unit.

2.5 The term "Business Day" means any day except Saturday, Sunday, or Federal Reserve Bank holidays.

2.6 The term "Company's applicable weighted average cost of gas" shall mean the weighted average cost of gas per unit sold as billed to Company's residential and commercial customers in the same jurisdiction as the Shipper's End-use Customer(s).

2.7 The term "cubic foot" shall mean the volume of gas which occupies one (1) cubic foot when said gas is at a temperature of sixty degrees (60 degrees) Fahrenheit, and at a pressure of 14.65 pounds per square inch absolute.

2.8 The term "day" or "daily" shall mean a period of twenty-four (24) consecutive hours, beginning and ending as near as practicable to 9:00 a.m., Central Clock Time, at the point at which delivery of gas is made.

2.9 The term "Delivery Point" shall mean (a) a single facility of an End-use Consumer situated at only one location or at immediately contiguous locations served by one or more meters downstream of the Receipt Point; (b) where Company has adequate capacity; (c) where the actual consumption of such facility will be, based on Company's best estimate, at least 50 Mcf per day; and (d) the natural gas redelivered is for ultimate consumption at such facility and not for resale or sharing with others.

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- 2.10 The term "End-use Customer" shall mean the person or entity who owns the facilities receiving gas redelivered by Company at the Delivery Point.
- 2.11 The term "Exhibit A" shall mean a formal written request by the Shipper to establish or amend transportation service at a specified Delivery Point. The Exhibit A (a) will contain specified information as described in Section 4 herein; (b) will require signed acknowledgement of the Shipper and the End-use Customer; and (c) will be a binding commitment and addendum to the Transportation Service Agreement by and between Shipper and Company.
- 2.12 The term "gas" or "natural gas" shall mean any mixture of hydrocarbons and noncombustible gases in a gaseous state consisting primarily of methane.
- 2.13 The term "gas supply" as it relates to purchased gas costs shall mean the charge for the product known as natural gas, and does not include any charges associated with delivery of the product by Company or any supplier pipeline of the Company.
- 2.14 The term "imbalance" shall mean the difference in the MMBtus of natural gas which Shipper takes at the Delivery Point and the MMBtus which Shipper provides for transportation at the Receipt Point, net of Lost and Unaccounted for Gas and Fuel, if any, specified in the Agreement.
- 2.15 The term "Maximum Daily Quantity" or "MDQ" shall mean the total maximum MMBtu which Company shall be obligated to receive or deliver on a firm basis on any given day on behalf of customer.
- 2.16 The term "Maximum Hourly Quantity" or "MHQ" shall mean the maximum MMBtu Company is obligated to deliver or receive for customer's account in any single hour. Company shall not be obligated to agree to a maximum hourly quantity greater than 1/15 of the MDQ.
- 2.17 The term "Mcf" shall mean one thousand (1,000) cubic feet of gas. The term "MMBtu" shall mean one million (1,000,000) Btu's.
- 2.18 The term "month," "Service Month," or "monthly" shall mean the period beginning at 9:00 a.m., Central Clock Time, on the first day of the calendar month and ending on to 9:00 a.m. Central Clock Time, on the first day of the next succeeding calendar month.
- 2.19 The terms "Payments to Governmental Authorities" or a "Payment to a Governmental Authority", as used herein, means all taxes or fees levied upon and/or paid by Company [other than ad valorem, capital stock, income or excess profit taxes (except as provided herein)], including, but not limited to, municipal franchise fees, and street and alley rental fees set out in franchise ordinances, street crossing agreements, or licenses. Such terms also include any other taxes, fees, or charges levied, assessed, or made by any governmental authority on the revenue received by Company or the volume transported by Company under any Transportation Service Agreement, or the act, right, or privilege of selling, transporting,

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handling, or delivering Gas. Such taxes or fees may be based upon the quantity, volume, heat content, value, sales price of the Gas, purchase price of the Gas, transportation fee payable under any Transportation Service Agreement, and include any other fee, charge, cost reimbursement, tax reimbursement, or payment under any agreement, including any applicable federal income tax imposed as a result of the reimbursement of the cost of the installation of facilities and equipment at the Delivery Point(s) or Receipt Point(s) under the terms of the applicable Transportation Service Agreement.

2.20 The term "Receipt Point" shall mean the point or points specified in the Agreement where Company agrees to receive gas for transportation for the account of a Shipper.

2.21 The term "Shipper" shall mean the person or entity designated as the "Shipper" in a Transportation Service Agreement executed by Company.

2.22 The term "year" or "service year" shall mean a period of three hundred sixty-five (365) consecutive days beginning on the date specified in the Agreement for the commencement of the term of service or any anniversary thereof; provided, however, that any year which contains a date of February 29, shall consist of three hundred sixty-six (366) consecutive days.

3. APPLICATION FOR SERVICE

3.1 Upon request of Shipper, Company shall offer the requesting Shipper a Transportation Service Agreement in a form acceptable to Company.

3.2 Unless waived by Company, if a Shipper fails to execute and return to Company the Transportation Service Agreement which accurately reflects the Shipper's submitted request for service within ten (10) Business Days after such agreement is tendered by Company for execution, then Shipper's request and the Transportation Service Agreement shall be null and void. In all other circumstances, unless waived by Company, a Shipper's submitted request for service and Transportation Service Agreement shall be null and void if the Shippers fails to execute and return to Company the tendered Transportation Service Agreement within thirty (30) days after such has been tendered to Shipper by Company for execution.

3.3 Execution of a Transportation Service Agreement by Shipper means that Shipper agrees to abide by the terms of the Transportation Service Agreement, the terms of the applicable rate schedule(s), including these General Terms and Conditions as amended from time to time, and any other policies, rules or regulations incorporated into the Transportation Service Agreement either directly or by reference.

3.4 Shipper or potential Shipper must agree to a minimum term of one year under any Transportation Service Agreement.

General Terms and Conditions for Transportation Service

- 3.5 Unless waived by Company, Shipper or potential Shipper must agree to bear the supply-related cost/credit shifts or additional costs/credits, if any, directly resulting from the conversion of an End-use Customer from natural gas service with Company to natural gas service with the Shipper or potential Shipper, including existing pipeline commitments, existing gas supply costs, and additional administrative costs. The Company shall maintain adequate records to demonstrate such costs and to substantiate that this result has been achieved, and shall make such information available to the Shipper upon request. Company shall provide a good faith estimate of such costs/credits based upon representations made by the Shipper as to End-use Customer usage, demand, timing and other factors upon request of the Shipper or potential Shipper.

- 3.6 Acceptance of Shipper as an approved Shipper on Company's system is contingent upon a satisfactory credit appraisal by Company.
 - 3.6.1 Company shall perform a credit appraisal, if applicable, utilizing the following information which Shipper or potential Shipper shall furnish to Company:
 - 3.6.1.1 A copy of Shipper's most recent audited financial statements;
 - 3.6.1.2 A copy of Shipper's most recent twelve (12) month audited financial statement Annual Report and, if applicable, SEC 10-K form;
 - 3.6.1.3 A list of Shipper's affiliates, including parent and subsidiaries, if applicable; and
 - 3.6.1.4 A bank reference and two trade references. The results of reference checks must show that Shipper's obligations are being paid on a reasonably prompt basis.
 - 3.6.2 Shipper must meet the following criteria in order to be deemed satisfactory for purposes of Section 3.6:
 - 3.6.2.1 Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditors' committee agreement. An exception can be made for a Shipper who is a debtor in possession operating under Chapter XI of the Federal U.S. Bankruptcy Act but only with adequate assurances that the bills will be paid promptly as a cost of administration under the federal court's jurisdiction.
 - 3.6.2.2 Shipper must not be subject to pending liquidation or judicial proceedings in state or federal courts which would cause a substantial deterioration in its financial condition or which could cause a condition of insolvency or adversely affect its ability to exist as an on-going business entity.
 - 3.6.2.3 Shipper must not have significant outstanding collection lawsuits or judgments which would jeopardize Shipper's ability to remain solvent.

General Terms and Conditions for Transportation Service

3.6.3 If a Shipper or potential Shipper fails to satisfy credit criteria, it may still obtain service hereunder if it provides one of the following to Company: (a) a continuing deposit equal to a minimum of 180 days service at the requested MDQ; (b) a standby irrevocable letter of credit acceptable to Company or (c) a guarantee by a person or another entity which does satisfy Company's credit criteria.

4. TRANSPORTATION SERVICE AGREEMENT

- 4.1 A Shipper must be approved by company and must have executed a valid Transportation Service Agreement prior to submitting an Exhibit A requesting transportation services to a specified Delivery Point.
- 4.2 All approved Shippers must submit an Exhibit A for each individual End-use Customer pursuant to Section 4 hereof. An Exhibit A request initiation of transportation service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least thirty (30) days prior to the anticipated commencement of such transportation service. An Exhibit A requesting changes in or renewal of service to a specified End-use Customer must be executed by the Shipper and the End-use Customer and submitted to Company at least fifteen (15) days prior to the anticipated change in or renewal of such transportation service. Company shall, within ten (10) Business Days after receipt of an Exhibit A, notify Shipper in writing, or electronically via the Internet, that the Exhibit A has been approved or is deficient. If Company deems the Exhibit A deficient, Shipper shall have the opportunity to resubmit a valid Exhibit A subject to the notification requirements as set for in this Section.
- 4.3 All approved Shippers must submit an Exhibit A for any of the following:
- 4.3.1 A request to initiate transportation service at a specified Delivery Point;
 - 4.3.2 A request to increase the MDQ, MHQ or AVL under an existing Exhibit A Addendum to a Transportation Service Agreement;
 - 4.3.3 A request by an existing Shipper to add new or delete existing Receipt Point(s) or Delivery Point(s) under an existing Exhibit A Addendum to a Transportation Service Agreement; or
 - 4.3.4 A request by an existing Shipper to extend or renew an existing Exhibit A Addendum to a Transportation Service Agreement that has expired or will expire and terminate by its own terms.
- 4.4 An Exhibit A must be in a form acceptable to Company. Such acceptable form will be provided to the Shipper and will contain the following information:
- 4.4.1 Identity of Shipper – The exact legal name, identification (currently Dunn's) number, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact regarding the service requested. If the person or entity requesting service is acting as an agent, then the exact name and address of the agent's principal and written proof of the agency must also be established. If Shipper is represented by an agent and/or asset manager, the exact name of such parties must be

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Provided, and Shipper must keep Company apprised as to changes in the identity of such representatives.

- 4.4.2 Gas Quantities:
 - 4.4.2.1 The MDQ;
 - 4.4.2.2 The MHQ; and
 - 4.4.2.3 The AVL;
- 4.4.3 The Receipt Point(s) and Delivery Point(s);
- 4.4.4 Term of Service – Shipper or potential Shipper must request a minimum term of one year to initiate service or add a new Receipt Point or Delivery Point.
- 4.4.5 Identity of End-use Customer – the name, mailing and street address and the name, phone number, telecopier number and e-mail address of person(s) to contact for operational and other notices;
- 4.4.6 Upstream Pipeline Contact Information for Confirmations;
- 4.4.7 Indexes and Lost and Unaccounted For Gas:
 - 4.4.7.1 Applicable Daily Index;
 - 4.4.7.2 Applicable Alternative Daily Index;
 - 4.4.7.3 Cash-out Index; and
 - 4.4.7.4 Lost and Unaccounted For Gas and Fuel as a Percent of Gas Received at Receipt Point
- 4.4.8 Certification may be required from an approved Shipper that it has the authority to deliver gas to Company's system for transportation.
- 4.5 Acceptance of any Exhibit A is contingent upon a satisfactory credit appraisal by Company pursuant to Section 3 hereof. An Exhibit A requesting transportation service above and beyond the service levels contemplated in the initial or any subsequent credit appraisal will be contingent upon updated satisfactory credit appraisals by Company pursuant to Section 3 hereof.
- 4.6 The approved Shipper must provide a description and the proposed location of any facilities to be constructed or installed by any party affected by the proposed service.
- 4.7 Company shall promptly notify an approved Shipper if it cannot satisfy an otherwise valid request for transportation service due to inadequate capacity or facilities.
- 4.8 Company may reject any Exhibit A or limit the term of any Exhibit A requested by an approved Shipper, if Company, in its sole judgment determines that the transportation service requested would impair the operational integrity of Company's system or adversely affect Company's existing gas purchases, sales or transportation. Company may, but shall not be required to, offer transportation service from alternate Receipt Points or at reduced

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MDQ, MHQ or AVL. Such alternative shall be put forth in a modified Exhibit A offered by Company to an approved Shipper.

5 SCHEDULING AND NOMINATIONS

- 5.1 Nominations for gas flow shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the day prior to gas flow; provided however, if a change in the nomination level is desired on a weekend or Company holiday, then nominations shall be submitted by the Shipper to Company no later than 10:00 a.m. Central Clock Time the last Business Day immediately prior to such weekend or holiday. Nominations shall be submitted via the Company's internet based nomination system. Company and the Shipper may agree on other means of submitting nominations from time to time. Nomination quantities shall be expressed in MMBtu. Company shall not be required to confirm a nomination that is: (A) inconsistent with the recently observed deliveries or projected deliveries for the Service Month; (B) higher than the MDQ specified in the Agreement for the applicable Delivery Point; or (C) not confirmed by the upstream pipeline. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries for the Service Month to date multiplied by the number of days in the Service Month. Once a nomination is made and confirmed by Company, that nomination will remain in effect through the end of the month or until changed by Shipper. Company shall confirm the nominated volume to upstream pipeline transporting Shipper's gas to the Receipt Point.
- 5.2 Company will require Shipper to comply with the scheduling and nominating procedures as set forth in applicable upstream pipeline transportation tariffs and or contract, if any. Shipper shall be liable and shall compensate Company for any costs imposed upon Company as a result of Shipper's scheduling and nomination deviations or non-compliance with such scheduled and nominating procedures.

6 APPLICATION OF GENERAL TERMS AND CONDITIONS

- 6.1 Unless otherwise expressly stated, these General Terms apply to all Shippers, except insofar as they are changed by or are in conflict with any statute of the State of Louisiana, or valid final order of any court or the Louisiana Public Service Commission, in which case such statute or order shall control to the extent that it is applicable to the Shipper(s) in question. Whenever possible, these General Terms shall be construed harmoniously with such laws or orders.
- 6.2 The use of transportation service shall constitute an agreement by the Shipper to utilize such service in accordance with the General Terms set forth herein.
- 6.3 These General Terms and all subsequently effective General Terms, may be abrogated, modified, or added to in whole or in part by Company and any such change in these General Terms shall become effective when filed with the Louisiana Public Service Commission.

General Terms and Conditions for Transportation Service

7 RECEIPT OF GAS FOR TRANSPORT

- 7.1 The Shipper must tender the gas for transportation hereunder at the Receipt Point specified in the Transportation Service Agreement at whatever pressure is necessary to effect redeliveries of the gas against the fluctuating working pressures maintained in Company's system at that Receipt Point from time to time. Company will not be obligated to accept any gas into such system for transportation that does not meet the quality specifications required to be met by Company's suppliers when delivering gas to Company for sales by Company.
- 7.2 Company will be responsible for installing and operating the necessary tap and measurement facilities at each Receipt Point necessary to receive and measure the gas delivered for transportation hereunder. If Company agrees to provide new or additional facilities to perform the services requested by Shipper then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities.

8 WARRANTY OF TITLE

- 8.1 Shipper shall have title to and shall warrant its title to all gas delivered to Company under the Agreement, and such gas shall be delivered to Company free and clear of all liens, claims and encumbrances. Shipper shall indemnify Company against all suits, actions, debts, accounts and damages arising out of any adverse claims to, against or in respect of such gas. Shipper shall also indemnify Company and hold it harmless from and against any and all claims, actions, suits, costs, liabilities and expenses caused by or arising out of possession or presence of such gas before it is delivered into Company's facilities.

9 UNACCEPTABLE QUANTITIES

- 9.1 Company shall have the right to refuse to receive at any Receipt Point or to deliver at any Delivery Point any quantity of gas that Company determines, in its reasonable judgment, will adversely affect its ability to deliver gas to human needs or other service sales customers or that exceeds the available capacity of Company's facilities.

10 GAS TRANSPORTED BY COMPANY

- 10.1 Except as may be otherwise specified elsewhere herein, the gas shall be tendered by Shipper at the Receipt Point at the working pressures maintained from time to time by Company at such point. It is recognized that gas delivered by Company at the Delivery Point may not be the same gas that Company received at the Receipt Point, and that gas delivered at the Delivery Point will meet the quality specifications applicable to gas that Company sells on its system. Company will use its best efforts, consistent with the prudent operation of its system, to deliver gas meeting such specifications but shall not be liable in damages for failure to do so. If the gas tendered by Company fails at any time to conform to any of said specifications, then the Shipper shall notify Company of such deficiency and thereupon may, at Shipper's option, refuse to accept delivery of gas pending correction by Company.

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10.2 The point where responsibility for gas shall pass to Shipper after transportation by Company shall be at the outlet of Company's meter at the Delivery Point. Shipper shall provide reasonable access or ensure that reasonable access is provided to the premises at the Delivery Point for any purpose connected with this service.

11 **FACILITIES**

11.1 Company shall install, operate and maintain whatever facilities are necessary to receive gas at the Receipt Point(s). If Company agrees to provide new or additional facilities to perform services requested by Shipper, then, upon Company's request, Shipper shall reimburse Company, or cause Company to be reimbursed, for all costs of construction, installation and/or acquisition of such facilities. Telemetering is required for service under these General Terms. On and after January 1, 2005, if Company does not have telemetry at the Receipt Point, upon execution of the Agreement, Company shall install telemetry equipment of standard make and manufacture to determine hourly and daily flow of gas at the Receipt Point. Shipper will reimburse Company or cause Company to be reimbursed for the full, installed cost of such telemetry.

11.2 Shipper or Shipper's designee shall install, operate and maintain at its own expense whatever facilities are necessary to safely receive and utilize gas at and beyond the Delivery Point. Shipper or Shipper's designee shall be responsible for installing and maintaining telecommunications lines, if required. Should Shipper or Shipper's designee fail to maintain or repair telecommunications equipment and services required to communicate with telemetry equipment, Company shall have the right to bill Shipper for all labor, materials and other expense required to manually read the meter at whatever intervals the Company may deem necessary.

12 **BALANCING**

12.1 General Intent: These balancing provisions are in recognition of the fact that Company's upstream gas supply, transportation, storage and no-notice service capacity is reserved for the exclusive use by Company for transactions related to its system supply.

12.2 Shipper shall have a general obligation to: (i) conform its daily takes at Delivery Point(s) with its deliveries to Company at Receipt Point(s) to avoid imbalances, and (ii) when imbalances occur, to correct any such imbalances as soon as practical.

12.3 Company shall make available electronically daily imbalance information which shall notify Shipper of any imbalance under the Agreement in the current Service Month. Imbalance information shall be based on the best data then available to Company, including, but not limited to, nominations, allocations, electronic measurement data, and meter observations. The provision of such information by Company shall not relieve Shipper of its obligations under these General Terms to avoid, correct or eliminate actual imbalances.

12.4 Company shall monitor the accumulation of daily imbalances by Shipper and shall have the right to take corrective action as required, to eliminate Shipper's encroachment upon upstream gas supply, transportation, storage, or no-notice service capacity held by Company for general system supply.

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12.5 Daily Imbalances During Critical Period Events

- 12.5.1 If Shippers' deliveries and takes are not in balance during a day, or are projected to be out of balance on a future day, and if Company determines in its reasonable judgment that such imbalances (i) impair Company's ability to maintain the operational integrity of its distribution system, or (ii) adversely affect Company's cost of gas purchased for resale to its firm service sales customers, then the Company may declare a Critical Period Event. "Critical Period Event" can be either: (i) an Excess Flow Event (Shipper's (deliveries exceed takes); or (ii) a Deficient Flow Event (Shipper's takes exceed deliveries). Under this Section 12, Operational Flow Orders ("OFO's") or Operational Alerts ("OA's") of pipelines serving the Company shall be deemed events which impair the Company's ability to maintain the operational integrity of its distribution system; and daily and intra-day price movements of greater than fifty cents (\$0.50) per MMBtu of the Daily Price Index(es) compared to the Monthly Price Index(es) specified in the Agreement shall be deemed to adversely affect Company's cost of gas purchased for resale to its firm service sales customers.
- 12.5.2 Company shall notify affected Shippers verbally of the Critical Period Event and Shippers shall have a minimum of four (4) hours to bring deliveries and takes into balance, or other longer time periods as deemed applicable by the Company. If, after the specified notice period indicated in Company's notice to Shipper of the Critical Period Event, Shipper has not balanced deliveries and takes, Company shall have the right to balance receipt and deliveries of gas. Company shall not be obligated to deliver a greater volume of gas to the Delivery Point than it received at the Receipt Point for Shipper's account, as indicated by the upstream delivering pipeline, until such time as Company determines that the Critical Period Event no longer exists. An imbalance that occurs following notice of a Critical Period Event may not be carried forward for clearing during the month, but instead may, at the Company's option, be cashed out based on the Critical Period Price.
- 12.5.3 The "Critical Period Price" shall be the "Applicable Daily Index" specified in the Agreement or, if the Applicable Daily Index is not published for the day, the "Applicable Alternative Daily Index" specified in the Agreement.
- 12.5.4 If, on any day during a Critical Period Event, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are greater than Shipper's gas requirements at the Delivery Point, then Company can purchase such over-delivered volumes at the Receipt Point from the Shipper at the following rates per MMBtu: (i) the first 5% of over-delivered volumes will be cashed out at the Critical Period Price; and (ii) amounts greater than 5% will be cashed out at a rate equal to 50% of the Critical Period Price.

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12.5.5 If, on any day during a critical situation, after the expiration of the notice period, the Shipper delivers to Company volumes of gas that are less than the Shipper's gas requirements at the Delivery Point, then Company may require Shipper to purchase such deficiency at the Delivery Point from Company at the following rates per MMBtu. The first 5% of under-delivered volumes will be cashed out at the Critical Period Price. Amounts greater than 5% will be cashed out at a rate equal to 150% of the Critical Period Price for the day in which the deficiency occurred.

12.6 Multi-day Imbalances

12.6.1 For any multi-day period measured from the beginning of the first day of the month where a cumulative imbalance is equal to or greater than 5% of the projected redeliveries for the Service Month, Company may at its option, eliminate, through an intra-month cash-out action, all or part of said cumulative imbalance. For these purposes, the projected deliveries for the Service Month shall be equal to the arithmetic average of the number of observed deliveries within the Service Month to date multiplied by the number days in the Service Month. The "cash-out" price applicable to such intra-month cash-out transactions shall be equal to 50% of the Critical Period Price for cash-out purchases by Company from Shipper and 150% of Critical Period Price for cash-out purchases required of Shipper from Company. As a prerequisite to any such intra-month cash-out action, Company shall warn Shipper during the Business Day prior to the day on which the Company projects Shipper will be in violation of the 5% threshold, based on the information available to Company at the time said warning is issued. Once such warning is issued to Shipper in any Service Month, no additional warnings from Company will be required during that same Service Month, prior to an intra-month cash-out action by Company on Shipper's then cumulative imbalance.

12.6.2 Company shall not be obligated to do the following under any circumstances: (i) deliver more gas to Shipper during any given day or month than it shall have received at the Receipt Point for the account of Shipper during said period; or (ii) to receive at the Receipt Point or deliver at the Delivery Point during any given Day a total quantity of gas in excess of the MDQ.

12.6.3 Shipper will be responsible for its allocable share of any incremental costs associated with Company's upstream transportation, storage, or no-notice services attributable to nomination and scheduling activities of Shipper, including but not limited to incremental overrun charges, commodity charges, daily demand charges, and penalties. The responsibility provided for herein shall not relieve Shipper of its obligations under these General Terms or the tariffs of Company's upstream service providers to avoid, correct or eliminate nomination or scheduling errors.

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12.7 Monthly Imbalances

12.7.1 At the end of each Service Month, remaining Shipper imbalances shall be cashed out. To the extent Shipper owes natural gas volumes to Company (deliveries exceeded volumes received by Company), Shipper will purchase said volumes from Company at the percentage of applicable cash-out price described below. To the extent Company owes natural gas volumes to Shipper (volumes received exceeded volumes delivered by Company), Company will purchase said volumes from Shipper at the applicable percentage of the cash-out price described below.

	Overage	Underage
Imbalance Level	The Company Pays Shipper the Following Percentage of the Cash-Out Price	Shipper Pays the Company the Following Percentage of the Cash-Out Price
From 0% to 5%	100%	100%
From 5% to 10%	80%	120%
From 10% to 15%	70%	130%
From 15% to 20%	60%	140%
Greater than 20%	50%	150%

12.7.2 In the event of an "Overage," the "Cash Out Price" shall be the lower of the "Cash-out Index" specified in the Agreement or Company's applicable weighted average cost of gas for the month. In the event of an "Underage," the "Cash Out Price" shall be the higher of the "Cash-out Index" specified in the Agreement or Company's applicable weighted average cost of gas for the month.

12.8 Company in its sole discretion, upon ten (10) days written notice to Shipper, may change the "Cash-out Index", "Applicable Daily Index" or "Applicable Alternative Daily Index" effective in the Agreement. Any such change will be applied to imbalances prospectively.

12.9 Effect of Reliance on Incomplete or Inaccurate Data. Imbalances caused by Shipper's reliance on imbalance data that differ materially from subsequently corrected data will be assumed to fall into the 0% to 5% range and the "Cash-out price" shall be the "Cash Out Index" specified in the Agreement.

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13. BILLING AND PAYMENT

- 13.1 Company shall invoice Shipper on or before the 15th day of each month ("Billing Date") for transportation during the preceding month and for any other applicable charges. If the actual quantity delivered is not known by the Billing Date, billing shall be prepared based on the quantity nominated by Shipper or Company's estimate. The invoiced quantity shall then be adjusted to the actual quantity on the following month's billing or as soon thereafter as actual delivery information is available.
- 13.2 Shipper shall remit the amount due under Section 13.1 no more than five (5) days after receipt of Company's invoice ("Payment Date") in immediately available funds. If the Payment Date is not a Business Day, payment is due on the next Business Day following that date.
- 13.3 If Shipper, in good faith, disputes the amount or any part of such invoice, then Shipper shall pay such amount as it concedes to be correct; provided, however, if Shipper disputes the amount due, it must provide Company with written notice of the basis for the disputed amount and supporting documentation acceptable in natural gas industry practice to support the amount paid and the amount disputed. In the event the parties are unable to resolve such dispute, either party may pursue any remedy available at law or in equity to enforce its rights pursuant to this Section.
- 13.4 If Shipper fails to remit the full amount payable when due, interest on the unpaid portion shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus one percent (1%) per annum; or (ii) the maximum applicable lawful interest rate.
- 13.5 Company and Shipper shall have the right, at their own expense, upon reasonable notice at reasonable times, to examine and audit and to obtain copies of the relevant portion of the books, records, and telephone recordings of the other party only to the extent reasonably necessary to verify the accuracy of any statement, charge, payment, or computation made under the Agreement. All invoices and billings shall be conclusively presumed final and accurate and all associated claims for under payments or overpayments shall be deemed waived unless such invoices or billings are objected to in writing, with adequate explanation and/or documentation, within two (2) years after the month of gas delivery. All retroactive adjustments under this Section shall be paid in full by the party owing payment within thirty (30) days of notice and substantiation of such inaccuracy.

14. ASSURANCE OF PERFORMANCE

If Company has commercially reasonable grounds for insecurity regarding the performance of any obligation under the Agreement or these General Terms (whether or not then due) by Shipper (including, without limitation, the occurrence of a material change in the creditworthiness of Shipper or its guarantor or credit support provider), Company may demand Adequate Assurance of Performance. "Adequate Assurance of Performance" means Shipper's provision of Credit Support Obligation(s) or additional Credit Support Obligation(s) in a form, amount and for the term reasonably acceptable to Company. "Credit Support Obligation(s)" means Shipper's obligation(s) to

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provide or establish credit support for, or on behalf of, Company such as an irrevocable standby letter of credit, a margin agreement, a prepayment, a security interest in an asset, a performance bond, guaranty, or other good and sufficient security of a continuing nature acceptable to Company.

15. EVENT OF DEFAULT AND EARLY TERMINATION

15.1 In the event (each an "Event of Default") Shipper or its guarantor shall:

- 15.1.1 Make an assignment or any general arrangement for the benefit of creditors;
- 15.1.2 file a petition or otherwise commence, authorize, or acquiesce in the commencement of a proceeding or case under any bankruptcy or similar law for the protection of creditors or have such petition filed or proceeding commenced against it;
- 15.1.3 otherwise become bankrupt or insolvent (however evidenced);
- 15.1.4 be unable to pay its debts as they fall due;
- 15.1.5 have a receiver, provisional liquidator, conservator, custodian, trustee or other similar official appointed with respect to it or substantially all of its assets;
- 15.1.6 fail to perform any obligation to the Company with respect to any Credit Support Obligation(s) relating to the Contract;
- 15.1.7 fail to give Adequate Assurance of Performance under Section 14 within forty-eight (48) hours but at least one Business Day of a written request by Company;
- 15.1.8 not have paid any amount due the Company hereunder on or before the second Business Day following written notice that such payment is due; or
- 15.1.9 consolidate or amalgamate with, or merge with or into, or transfer all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting surviving, or transferee entity fails to assume all the obligations of Shipper under the Agreement or these General Terms or the resulting, surviving or transferee entity's credit is materially weaker as determined by the Company acting in good faith and in a commercially reasonable manner;

then Company shall have the right, at its sole election and upon written notice, to immediately withhold and/or suspend deliveries or payments and/or to terminate the Agreement in addition to any and all other remedies available hereunder. Company reserves all rights, set-offs, counterclaims, and any defenses to which it may be entitled.

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- 15.2 If an Event of Default has occurred and is continuing, Company shall have the right, by notice to Shipper, to designate a day, no earlier than the day such notice is given and no later than twenty (20) days after such notice is given, as an early termination date (the "Early Termination Date") for the termination all of Company's obligations to transport gas under the Agreement (collectively, the "Terminated Obligations"). On the Early Termination Date, all transportation of natural gas hereunder shall cease.
- 15.3 As of the Early Termination Date, Company shall determine the following, in good faith and in a commercially reasonable manner: (A) the amount owed (whether or not then due) for all gas transported by Company under Terminated Obligations on and before the Early Termination Date and all other applicable charges relating to such transportation, including but not limited to amounts due Company under to Section 12 hereof.
- 15.4 As soon as practicable, Company shall invoice Shipper for the amounts due to Company under this Section 15. Shipper shall pay the invoice amount by the close of business on the second Business Day following such the date of the invoice, which date shall not be earlier than the Early Termination Date. Interest on any unpaid portion of the invoice shall accrue from the date due until the date of payment at a rate equal to the lower of (i) the then-effective prime rate of interest published under "Money Rates" by The Wall Street Journal, plus two percent (2%) per annum, or (ii) the maximum applicable lawful interest rate.

16. LIMITATIONS OF LIABILITY AND FORCE MEJEURE

16.1 Limitations of Liability

16.1.4 Full or partial interruption of gas deliveries during the term of this Contract due to acts of God, the elements, requirements for residential and other uses declared superior to Shipper's use by law, order, rule or regulation ("Law"), damage to Company's pipes or equipment or to other causes or contingencies beyond the control of Company shall not be cause for termination of the Agreement or the basis for any claims. Delivery and receipt of gas under the Agreement shall be resumed whenever any such cause or contingency ends.

16.1.5 FOR BREACH OF ANY PROVISION OR EVENT OF DEFAULT FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY. A PARTY'S LIABILITY HEREUNDER SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, A PARTY'S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY. SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. UNLESS EXPRESSLY PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS,

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NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION OR OTHERWISE. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS IMPOSED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS ARE LIQUIDATED, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED UNDER SUCH AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS INCURRED.

16.1.6 EXCEPT AS OTHERWISE PROVIDED UNDER THE AGREEMENT, APPLICABLE RATE SCHEDULE OR THESE GENERAL TERMS, SHIPPER EXPRESSLY AGREES TO PROTECT, DEFEND, INDEMNIFY, AND SAVE COMPANY, ITS OFFICERS, DIRECTORS, AND EMPLOYEES HARMLESS FROM AND AGAINST ANY AND ALL LOSS, DESTRUCTION, OR DAMAGE TO PROPERTY (INCLUDING BUT NOT LIMITED TO PROPERTY OF COMPANY, SHIPPER, OR ANY THIRD PARTY) AND ANY AND ALL CLAIMS, DEMANDS, AND COURSES OF ACTION OF EVERY KIND AND CHARACTER, WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES OR THE NEGLIGENCE OF ANY PARTY OR PARTIES, ARISING OUT OF OR IN ANY WAY CONNECTED WITH THE GAS OR THE TRANSPORTATION OF GAS UNDER THE TRANSPORTATION SERVICE AGREEMENT, EXCEPT TO THE EXTENT CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF COMPANY, ITS OFFICERS, AGENTS AND EMPLOYEES. SHIPPER SHALL ON COMPANY'S REQUEST, DEFEND ANY SUIT ASSERTING A CLAIM COVERED BY THIS INDEMNITY. SHIPPER SHALL PAY ALL COSTS THAT MAY BE INCURRED BY COMPANY IN ENFORCING THIS INDEMNITY, INCLUDING ALL REASONABLE ATTORNEY'S FEES.

16.2 Force Majeure

16.2.1 *Suspension of Performance.* In the event either party is rendered unable, wholly or in part, by an event of force majeure to carry out its obligations under any Transportation Service Agreement, except the obligation to pay monies due under such Agreement, on such part's giving notice and reasonably full particulars of such event of force majeure. In writing or by fax, to the other party within a reasonable time after the occurrence of the cause relied on, the obligations of the party giving

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such notice, so far as they are affected by such event of force majeure, will be suspended during the continuance of any inability so caused, but for no longer period, and such cause will, so far as possible, be remedied with all reasonable dispatch.

- 16.2.2 *Definition of Force Majeure.* The term “force majeure” as used herein, means acts of God; strikes, lockouts, or other industrial disturbances; acts of terrorism, acts of the public enemy, wars, blockades, insurrections, civil disturbances, riots, and epidemics; landslides, lightning, earthquakes, fires, storms, tornadoes, hurricanes, floods, and washouts; arrests, orders, directives, restraints, and requirements of the government and governmental agencies, either federal or state, civil or military; any application of governmental conservation or curtailment rules and regulations; explosions, breakage, or accident to machinery or lines of pipe; shutdowns of lines of pipe for inspection, maintenance, or repair; freezing of lines of pipe; and any other causes, whether of the kind enumerated or otherwise, not reasonably within the control of the party claiming suspension. The settlement of strikes or lockouts will be entirely within the discretion of the party having the difficulty, and the above referenced reasonable dispatch will not require the settlement of strikes or lockouts by acceding to the demand of the opposing party when such course is, or is deemed to be, inadvisable or inappropriate in the discretion of the party having the difficulty.
- 16.2.3 *Balancing Obligations Remain.* Notwithstanding the foregoing, an event of force majeure will in no way terminate Shipper’s obligation to balance quantities of gas under the applicable Agreement or make payment for quantities delivered prior to such event of force majeure.

Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 58q
EFFECTIVE: April 1, 2025

General Terms and Conditions for Transportation Service

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Delta South Louisiana Gas Company, LLC
Issued: April 1, 2025
Issued by: Doug Boudreaux
Senior VP of Gas Operations

Original Sheet 59
EFFECTIVE: April 1, 2025

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